

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

BWP INC.

3. Address and Telephone No.

P. O. BOX 27 BLOOMFIELD, NM 87413

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SW/4 of SW/4, Sec. 33, T-25N, R-5W  
660' FWL & 660' FWL  
S

5. Lease Designation and Serial No.

6. If Indian, Allottee or Tribe Name

JICARILLA CON-10

7. If Unit or CA, Agreement Designation

8. Well Name and No.  
JICARILLA APACHE #10-1

9. API Well No.

30-03905702

10. Field and Pool, or Exploratory Area

OTERO GALLUP

11. County or Parish, State

RIO ARRIBA, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☒ Casing Repair

☐ Altering Casing

☐ Other

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

After testing well, swabbing etc. the well is showing some gas & oil thru tubing now below a K-1 cement retainer @ 4750', we propose at this time to pull 2-3/8" tubing, lay down K-1 stinger tool, pick up Baker packer, find hole or holes in the Mesa Verde section, squeeze enough cement to get cement all the way to the surface, if circulation can be made to the surface behind the 5 1/2" casing, we propose to use 250 to 450 sx. class "B" cement + 8% gel + 2% CaCl<sub>2</sub>, or 500 to 900 cu. ft. of cement to repair this casing leak.

RECEIVED

DEC 17 1990

OIL CON. DIV.  
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed D.E. Baughman

Title Agent BWP INC.

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

APPROVED

Date 12-7-90

DEC 07 1990

M. L. ...

AREA MANAGER

FARMINGTON RESOURCE AREA

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side