REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

			BE CF INC	DIANS	Place)	exico June 2	·····
			NG. 125 OUESTING	AN ALLOWARLE FO	OR A WELL KNOWN	A S .	(Date)
ble Oi	1 & Re:	fini	ng Compan	y Jicarilla Apac	Well No	AS: . S₩	SW
(0	ompany or	. Oper	ator)	(Lease)		·
M Unit L		Sec	35	T. 25N , R. 4W	, NMPM., Pictured	Cliffs W/C	Poo
do Ar	riba		**************	County. Date Spudded	May 30, 1956 Da	te Completed Jun	e 11 , 1 956
	se indica			,			
D	C		•		_		
		В		Elevation 6971	Total Depth	, P.B.	32901
E	F	G	Н	Top oil/gas pay	3226 Name o	of Prod. Form. Pic	tured Cliffs
ľ				Casing Perforations:	3226' to 3248' an	id 32641 to 328	21
L	K	J	1	Depth to Casing sho	e of Prod. String332	111	
M	N	O	P	Natural Prod. Test	Gas W ell		ВОРГ
x				based on	bbls. Oil in	Hrs	Min s
				Test after acid or she	ot.,		ROPE
Casing	and Cecs	estin	Record				
Size	Feet		Sax	Based on	bbls. Oil in	Hrs	Mins
				Gas Well Potential	4242 MCF/day		
}-5/6"	157	'	125	ous well rotelidal.			•••••
<u>-1/2#</u>	33 21	1	275		2" Tubing		
2-3/8 "	32071		Tubing	Date first oil run to	anks or gas to Transmission	on system: Not ye	t connected.
	<u> </u>			Transporter taking C	oil or Gas: (To be South	ern Union Gas	Company)
	J						
narks:	••	••••				•••••••••••••••••••••••••••••••••••••••	# 717 T 1
• • • • • • • • • • • • • • • • • • • •	· · · · · · · · · · · · · · · · ·	• · · · · · · · ·			***************************************	•••••••••••••••••••••••••••••••••••••••	KULI
			·····				JUN 22
				•	e and complete to the best	-	OIL CON.
roved		• • • • • • • • • • • • • • • • • • • •	JUN 2	2 1956 , 19	(Co	mpany or Operator)	DIST.
Ol	L CONS	SERV	ATION CO	OMMISSION	By: Massell M. Milly		
£.	6.1.1		(21:57	1.1.12	Title District	Superintendent inications regarding	well to:
P	ETROL	ELIM.	ENGINEE	R DIST. NO. 3	Namehtmble0il6		
						-	
					AddressBen 1268	raimington, I	. Me

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well Recompletion

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(Lease) T. 25N , R. 4W , NMPM., Pictured Cliffs W/C Poo County. Date Spudded. May 30, 1956 , Date Completed. June 11, 1956 Elevation. 6971 Total Depth. 3325 P.B. 3290
Floreston 6971! Total Doct 3325! D.D. 3290!
Florestian 6973.1 Tarak David 3325.1 D. 3290.1
Lievauon
Top oil/gas pay. 3226 Name of Prod. Form. Pictured Cliffs
Casing Perforations: 3226' to 3248' and 3264' to 3282'
Depth to Casing shoe of Prod. String. 3321
Natural Prod. Test Gas Well BOPE
based on bbls. Oil in Hrs. Mins
Based on bbls. Oil in Hrs. Mins Gas Well Potential 4242 NCF/day Size choke in inches 2* Tubing
Date first oil run to tanks or gas to Transmission system: Not yet connected.
Transporter taking Oil or Gas: (To be Southern Union Gas Company)
RECEN
ormation given above is true and complete to the best of my knowledge. OIL CON. N 2 2 1956 19 Humble Oil & Refining Company
COMMISSION By: Pristell M. Lilly
Russell M. Lilly (Signature) Title District Superintendent

Address Box 1268, Farmington, N. M.

	Mo. Copies Rec	ATION COMMISSION STRICT OFFICE calved (
	DIST	RIBUTION
		A.C.
\$	Operator	
4.	Santa Fe	
3	Proresion Office	
	State Land Office	
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	Transporter	
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			JU	N 2	5	956
		.,	FRE			0.11.0
!	ACT	ING	D .	STR	CT	ENGINEER

(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY GO.

Indian Agency Marilla
Contract No. 125
Allottee
Lease No. 196064

NOTICE OF INTER	NTION TO DRILL		SUBSEQUENT REPO	RT OF WATER SHI	UT-OFF	
NOTICE OF INTEN	TION TO CHANGE PLANS		SUBSEQUENT REPO			•
NOTICE OF INTEN	NTION TO TEST WATER SH	UT-OFF	SUBSEQUENT REPO	RT OF ALTERING	CASING	
NOTICE OF INTEN	NTION TO REDRILL OR RE	PAIR WELL	_ SUBSEQUENT REPO	RT OF REDRILLIN	G OR REPAIR	
	NTION TO SHOOT OR ACID		_ SUBSEQUENT REPO		ENT	
	NTION TO PULL OR ALTER	CASING	Supplementary w Subsequent	report o	f perforation	G
		VE BY CHECK MARK NAT	•		TA)	
LA APACHE	TRIBE	74	rmington, M	m Huston	Jume 11,	., 19
Well No.	is located	990 ft. from	S line and	ft. from	line of sec	:
M/L SW/L S	ostion 35	251 /	M.		` ,	
(1/2 Sec. an	d Sec. No.)	(Twp.) (H	lange)	(Meridian)		
<u> 1stured Cl</u>	1ffe W/C	County or 8	M		State or Territory)	
	-		OF WORK	of proposed casing	s: indicate mudding i	obs.
	d expected depths to obje		weights, and lengths o	f proposed casing i work)	s; indicate mudding j	obs, e
: Perforat	d expected depths to obje	ctive sands; show sizes, ing points, and all other to 12481 w/6 1	weights, and lengths or important proposed	bes. per		
(State names of an Perforst Set brid from 3226 RO ₂ 000# sen	ed from 3226° (go plug at 325° to 3246° from t	ctive sands; show sizes, ting points, and all other to 3248 to 16 13 to 16 15 15 16 16 16 16 16 16 16 16 16 16 16 16 16	weights, and lengths of important proposed bullet shots unfrue treatments water included and the state of the	per foot, nent throughing 4200 Of, — no b	gh perforati gals, flush reakdown,	one å c
State names of an Perforat Set brid from 3226 20,000# sen	d expected depths to object of from 3226* (ge plug at 325) to 3248* am und. Ave. inj.	ctive sands; show sizes, ing points, and all other to 3248 to 6 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	weights, and lengths of important proposed bullet shots unfrac treatments including at 210 dates.	per foot, nent throughing 4200 Of, — no b	gh perforati gals, flush reakdown,	one å c
State names of an Perforate Set bridge from 3226 Sen	ed from 3226* (see plug et 325) to 3248* in wide. Ave. inj.	ctive sands; show sizes, ing points, and all other to 3248 to 6 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	weights, and lengths of important proposed bullet shots unfrac treatments including at 210 dates.	per foct, per foct, ment through 1200 of, - no b	gh perforati gals, flush reakdown,	one à c

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