

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other

2. NAME OF OPERATOR
Continental Oil Company

3. ADDRESS OF OPERATOR
Box 460, Hobbs, N.M. 88240

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: **990' FSL + 990' FWL**

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☐

(other) **clean out + Repair Csg**

5. LEASE

Contract NO. 125

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Ticorilla Apache

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Ax1 Apache L

9. WELL NO.

3

10. FIELD OR WILDCAT NAME

S. Blanco - Pictorial Cliffs

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 35, T. 25 N, R. 4 W

12. COUNTY OR PARISH

13. STATE

Rio Arriba

N.M.

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

6971' DF

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

IT IS Proposed To Clean out and Repair A Suspected Casing Leak As Follows: Set RBP AT $\pm$ 3210' and Set PKR one or Two Joints up and Test BP. Re-set PKR AT $\pm$ 1500' and Test Casing First Down The Tbg Below PKR, Second Down The Annulus Above The Packer. To Determine The Leaks. Re-set RBP 50' Below The Leak and SPOT 10 SX Sand IN TOP, SPOT CMT From Immediately Below Deepest Leak TO $\pm$ 400' Above Top Leak. Pull out of CMT with Tbg, Bradenhol Squeeze with CMT, Not to Exceed 1000 PSI Surface Pressure, Shut-IN A Min. of 4 Hrs Before Releasing Pressure, WOC 24 Hrs. Drill out CMT and Test TO 500 PSI. Retrieve Bridge Plug, Run Tbg and open-ended and Clean out TO PBTD 3290'. Run Production Tbg and Set AT $\pm$ 3250'. Return The well TO Production.

Subsurface Safety Valve: Manu. and Type

Set @

Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

Ben H. Lee

TITLE

Chief Engineer

DATE

August 26, 1977

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

AUG 29 1977

*See Instructions on Reverse Side

USGS- Durango 5, File

U. S. GEOLOGICAL SURVEY
DURANGO, COLO.