

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. NM 06855
2. Name of Operator Dugan Production Corp.	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. P.O. Box 420, Farmington, NM 87499 (505) 325-1821	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1550' FSL & 1490' FEL Sec. 33, T25N, R3W	8. Well Name and No. J.R. Anderson #1
	9. API Well No. 30-039-05705
	10. Field and Pool, or Exploratory Area South Blanco PC
	11. County or Parish, State Rio Arriba, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other long-term shut-in
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This well is unable to produce in paying quantities under existing market conditions. A long-term shut-in status is requested.

RECEIVED

SEP 15 1993

OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed John Alexander Title Operations Manager Date 6/30/93
(This space for Federal or State office use)
SHIRLEY MONDY Acting AREA MANAGER
Approved by _____ Title PIO DUECO RESOURCE AREA Date SEP 10 1993
Conditions of approval, if any:

This approval expires 7/1/94.

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

NMOCD

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FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

NM 06855

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

J.R. Anderson #1

9. API Well No.

30-039-05705

10. Field and Pool, or Exploratory Area

South Blanco PC

11. County or Parish, State

Rio Arriba, NM

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Dugan Production Corp.

3. Address and Telephone No.

P.O. Box 420, Farmington, NM 87499 (505) 325-1821

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1550' FSL & 1490' FEL
Sec. 33, T25N, R3W

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☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

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Plan to plug as follows:

1. Set cast iron bridge plug below Pictured Cliffs top (3487'). Spot Class B cement on top of plug to cover Pictured Cliffs and Fruitland top (3355').
2. Spot 100' Class B cement plug to cover Ojo Alamo top (3050') inside pipe.
3. Perforate 50' below surface casing (174'). Pump Class B cement + 4% gel down casing and circulate to surface.

Class B cement weighs 15.6 lb./gal. and yields 1.18 cu. ft./sk.
Class B +4% gel weighs 14.1 lb./gal. and yields 1.55 cu. ft./sk.
All plugs will be spotted with water.

14. I hereby certify that the foregoing is true and correct

Signed John Alexander

Title Operations Manager

Date 12/9/94

(This space for Federal or State office use)

Approved by Robert Kent

Title Chief, Lands and Mineral Resources

Date JUL 25 1995

Conditions of approval, if any:

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*See Instruction on Reverse Side

CONDITIONS OF APPROVAL FOR PERMANENT ABANDONMENT

Operator DUGAN PRODUCTION CORP Well Name J.R. ANDERSON #1

1. Plugging operations authorized are subject to the "General Requirements for Permanent Abandonment of Wells on Federal Leases."
2. For wells on Federal leases, Al Yepa with the Cuba Field Office is to be notified at least 24 hours (48 hours if possible) before the plugging operations commence. His phone number is (505) 289-3748. Office hours are 7:45 a.m. to 4:30 p.m.

For wells on Jicarilla leases notify Erwin Elote with the Jicarilla Apache Tribe at least 24 hours (48 hours if possible) before the plugging operations commence. His phone number is (505) 759-3242.

3. Blowout prevention equipment is required.
4. The following modifications to your plugging program are to be made :

The cast iron bridge plug must be set within 50 to 100 feet of the Pictured Cliffs perforations and capped with a minimum of 50 feet of cement.

The cement plug for the Fruitland Formation must extend 50 feet above and below the top of the formation.

The cement plug for the Ojo Alamo Formation must extend 50 feet above and below the top of the formation.