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I<u>STRICT II</u> O. Drawer DD, Artesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

<u>ISTRICT III</u> 100 Rio Brazos Rd., Aztec, NM 87410

00 140 Diezza Kai, 14200, 1411 074						AUTHORI TURAL G					
perator			<u> </u>	. 011	- MAD NA	I OI IAL G		API No.			
TEXACO Inc.											
3300 N. Butle eason(s) for Filing (Check proper bo	er, Farmin *)	gton	, NM	8	7401 Oth	er (Please expl	ain) Dro				
ew Well	•	nge in Tra	insporter ((Giant I	mdustr	vious t ies Ind	ranspo	orter wa	
ecompletion	Oil		y Gas		l	Meridia	n Oil	Co. e	ffective	7e	
change of operator give name	Casinghead Ga	s [_] Co	ondensate	<u>X</u>		10-1-89					
address of previous operator					· · · · · · · · · · · · · · · · · · ·						
DESCRIPTION OF WEL											
ease Name	Wel	Well No. Pool Name, Includ				0			of Lease Jicarill hease No.		
Jicarilla "B"		4 Otero (Gallup Same,			Federal or Fee 11110 11110 11110 11110 11110 11110 11110 11110		
Unit LetterM	: 	60_ Fe	et From T	he	_S Lin	e and	660 F	eet From The	W	Line	
Section 32 Town	ship 25N	Ra	nge	5W_	, NI	MPM, Ri	o Arri	ba		County	
. DESIGNATION OF TRA	ANSPORTER O	F OII.	AND N	(A TT 1	DAI CAS						
me of Authorized Transporter of Oi		ondensate				e address to w	ich approved	copy of this f	orm is to be s	ent)	
Meridian Oil company					P. O.	Box 42	89, Fa	rmingto	on, NM	87499	
me of Authorized Transporter of Ca	singhead Gas	or	Dry Gas	X	Address (Giv	e address to wh	iich approved	copy of this f	orm is to be s	ent)	
TEXACO Inc. well produces oil or liquids,	Unit Sec.	Unit Sec. To		Roe	3300 N. Butler, Fa						
e location of tanks.			i	- 1.00. - 5₩	Yes		1 When	1.1			
nis production is commingled with the COMPLETION DATA		se or pool			ing order num	ber:					
Designate Type of Completion	on - (X)	Well	Gas V	Vell	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
te Spudded	Date Compl. Re	ady to Pro	xd.		Total Depth			P.B.T.D.			
evations (DF, RKB, RT, GR, etc.)	tions (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth		
forations					<u> </u>			Depth Casing Shoe			
	THE	NC CA	CINC	AND	CEMENTA	IC DECOR	<u> </u>	<u> </u>			
HOLE SIZE		TUBING, CASING AND CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT		
TIGEL GIZE CASING					DEF IN SET			SAORS CEMENT			
TEST DATA AND REQU	EST FOR ALLO	OWARI	LE								
-	r recovery of total vo			d musi	be equal to or	exceed top allo	wable for thi	s depth or be j	for full 24 hou	rs.)	
First New Oil Run To Tank Date of Test						thod (Flow, pu					
ngth of Test	Tubing Pressure	Tubing Pressure			Casing Pressure			Choke SIN			
ual Prod. During Test	Oil - Bbls.	Oil - Bbls.			Water - Bbis.			Gas-MCF SEP 2 8 1989			
v	J. 2010.										
AS WELL	-							•	DIS		
tual Prod. Test - MCF/D	Length of Test	•			Bbls. Conden	sate/MMCF		Gravity of C	-/ •	-	
ing Method (pitot, back pr.)	Tubing Pressure	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Choke Size			
OPERATOR CERTIFI	CATE OF CO	MDII	A NICE	,			-				
I hereby certify that the rules and rep Division have been complied with a	gulations of the Oil C	onservatio	on			OIL CON	ISERV	ATION I	DIVISIO)N	
is true and complete to the best of m	y knowledge and bel	ief.			Date	Approve	d	<u> ቆመ</u> ል ዕለ	4668		
SIONELL TO P	ALE DE DI										
Signature	- miletin Ne 2 P				∥ By_			<u> </u>			
Printed Name		Tit	le		 Title			Grana di	3	#3	
SEP 2 8 1000		Talanta	na Ni-		1100						
Date		Telephor	DE INO.		11						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

