

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other _____						
b. TYPE OF COMPLETION:		NEW WELL ☐	WORK OVER ☒	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other _____				
2. NAME OF OPERATOR						Texaco Inc. (505) 325-4397					
3. ADDRESS OF OPERATOR						3300 N. Butler, Farmington, NM 87401					
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*						At surface 660' FSL and 660' FWL					
At top prod. interval reported below						SAME					
At total depth						SAME					
14. PERMIT NO.				DATE ISSUED							
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15. DATE SPUDDED		16. DATE T.D. REACHED		17. DATE COMPL. (Ready to prod.)		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*		19. ELEV. CASINGHEAD			
10-03-57		11-01-57		9-07-90		6662' GR, 6671' DF		---			
20. TOTAL DEPTH, MD & TVD		21. PLUG. BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY		24. ROTARY TOOLS			
7150'		7101'		---		---		0'-7150'			
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*								25. WAS DIRECTIONAL SURVEY MADE			
6932' - 6982' Basin Dakota								No			
26. TYPE ELECTRIC AND OTHER LOGS RUN								27. WAS WELL CORED			
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28. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
10-3/4"		32.75#		326'		12-3/4"		300 sks			
5-1/2"		17.00#		7140'		8-3/4"		1100 sks 2 stages			
3-1/2"		9.3#		6071"		5-1/2" csg		355 sks to surface			
29. LINER RECORD										30. TUBING RECORD	
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		SIZE	
										2-1/16	
										6964'	
31. PERFORATION RECORD (Interval, size and number)										32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
6932'-39', 6946'-86' ²										DEPTH INTERVAL (MD)	
4 JSPF, 188 holes										5910'-6010'	
										AMOUNT AND KIND OF MATERIAL USED	
										200 sks sqz	
										6932-6982	
33.* PRODUCTION											
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)					
9-07-90		flowing				shut-in					
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD		OIL—BBL.		GAS—MCF.	
9-18-90		3		3/4"		---		---		7159	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.		GAS—MCF.		WATER—BBL.	
29		411		---		6		564		14	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)										TEST WITNESSED BY	
sold										R. Berhost	
35. LIST OF ATTACHMENTS										FARMINGTON RESOURCE AREA	
Sundry										BY 60101-1990	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records										DATE 9-21-90	
SIGNED Alan A. Kleier										TITLE Area Manager	
										DATE 9-21-90	

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Pictured Cliffs Chacra Gallup Morrison	2571' 3400' 5988' 7145'	