

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Texaco Exploration & Production Inc.

3. Address and Telephone No.

3300 N. Butler, Farmington N.M. 87401 (505)325-4397

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEE ATTACHED LIST

5. Lease Designation and Serial No.

SEE ATTACHED LIST

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

SEE ATTACHED LIST

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State

RIO ARRIBA, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other METER CALIBRATION
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Texaco E. & P., Inc. requests that meter calibration requirements for the attached list of wells be changed from a quarterly to a semi-annually frequency under NTL 92-5. The list well meters measure an average of 100 MCFD or less on a monthly basis thereby meeting the definition of "Low Volume Gas Well Meter". The meters are operated by Texaco E. & P., Inc. and are located upstream of El Paso Natural Gas Company CPD meters. The meters are used for production allocations.

RECEIVED
AUG 17 1995
OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed

Title Operations Unit Manager

Date 6/27/95

(This space for Federal or State office use)

Approved by

Title Chief, Lands and Mineral Resources

Date AUG 15 1995

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

Low Volume Gas Motors
Texaco Exploration and Production Inc.

Well	BLM LEASE DESIGNATION	FIELD/ POOL NAME	Township	Range	Section	Spot	Legal	Texaco Allocation Meter #	EL Paso CPD Meter #	1994 Production MCF	1994 Production Average MCF/D
L. L. McConnell #1	SF-079602	W. Lindrih GP-DK, Blanco MV	T25N	R03W	30	N	1190' FSU/1450' FWL	191-195	97696	13,981	38
Jicarilla B #3	Jicarilla Contract #68	Basin Dakota	T24N	R05W	5	D	660' FNL/660' FWL	191-123	74813 (01947)	1,963	5
Jicarilla B #4	Jicarilla Contract #68	Basin Dakota	T25N	R05W	32	M	660' FSL/650' FWL	191-128	74813 (01947)	9,933	27
Jicarilla B #8	Jicarilla Contract #68	Blanco P. C. South	T25N	R05W	31	H	1980' FNL/660' FEL	191-130	74813 (01947)	1,726	32
Jicarilla B #12	Jicarilla Contract #68	Blanco P. C. South	T25N	R05W	32	H	1980' FNL/660' FEL	191-138	74813 (01947)	949	3
Jicarilla C #15	Jicarilla Contract #34	Blanco P. C. South	T25N	R05W	34	D	890' FNL/990' FWL	191-120	74813	13,067	36
C. W. Roberts #7	SF-079600	Blanco P. C. South	T25N	R03W	17	J	1650' FSU/1650' FEL	191-127	90029	12,967	36
C. W. Roberts #8	SF-079600	Blanco P. C. South	T25N	R03W	17	E	1785' FNL/1050' FWL	191-126	90029	17,173	47
C. W. Roberts #9	SF-079600	Basin Fruitland Coal	T25N	R03W	17	G	1615' FNL/1590' FEL	191-135	90029	9,776	27

JICARILLA B 10

P 32 25N 05W

30-039-05707

660/S 660/E

J



7		INJECTION			PRODUCTION				DISPOSITION OF OIL, GAS, AND WATER									
		8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	
POOL NO. AND NAME	Property No. and Name	C			C	Barrels Of	Barrels Of	MCF	Days	C	Point Of	Gas BTU	Oil On Hand	Volume	Trans-	C	Oil on	
		O			O	Oil/Conden	Water	Gas	Produced	D	Dispo-	or Oil	at	Bbls/Mcf	porter	O	hand at	
Well No. & U-L-S-T-R		D	Volume	Pressure	D	sate	Produced	Produced	uced	E	sition	Gravity	beginning		OGRID	D	end of	
API No.		E			E	Produced							of month			E	month	
010234 BAIRD (MV)																		
001 H-04-31N-13W																		
30-045-11072	S					0	0	0	0									
010236 CANDADO (MV)																		
001 M-15-26N-07W																		
30-039-06445	S					0	0	0	0									
010290 SENTER (MV)																		
001 N-24-31N-13W																		
30-045-10470	T					0	0	0	0									
020493 ALBERDING (MV)																		
001 A-03-31N-13W																		
30-045-11104	S					0	0	0	0									
020497 CANDADO (MV)																		
001E J-15-26N-07W																		
30-039-23497	S					0	0	0	0									
											2295210		75				75	
020498 CHAMPLIN (MV)																		
002 J-35-27N-04W																		
30-039-06811	F					2	1	1090	31									
002A N-35-27N-04W																		
30-039-21522	F					0	40	4982	31									
003 B-35-27N-04W																		
30-039-06849	F					4	0	1270	31									
003A F-35-27N-04W																		
30-039-21521	F					5	6	2171	31									