ERGY AND MINERALS OFPARTMENT

OSTRIBUTION
SANTA FE

FILE

U.S.G.S.

LAND OFFICE

TRANSPORTER

OPERATOR

## OIL CONSERVATION DIVISION PO HOX 2088 SANTA FE, NEW MEXICO 87501

LAND OFFICE	DECHIECT F	OD ALLOWADA F		
THANSPORTER DIL	REQUEST FOR ALLOWABLE  AND			
PROBATION OFFICE	AUTHORIZATION TO TRAN	ISPORT OIL AND NATURAL (	GAS	
Operator				
Getty Oil Compar				
P.O. Box 3360, (Reason(s) for filing (Check prop	Casper, WY 82602-3360			
New Well	Change in Transporter of:	Other (Please explai	in)	
Recompletion	CII XX Dry	Previous oi	.1 transporter was Plateau,	
Change in Ownership	Casinghead Gas Cond	lensure Inc, now it	is Permian Corp.	
Chienge of ownership give ni and address of previous owner				
DESCRIPTION OF WELL				
Jicarilla "B"	Well No. Pool Name, Including 10 Otero Gallup	1	AXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	
	560 Feet From The South	ine and Feet	From The East	
Line of Section 32	Township 25N Range		Rio Arriba County	
DESIGNATION OF TRANSI	PORTER OF OIL AND NATURAL G	4.5		
Name of Authorized Transporter	of Cil AA or Condensate	Andress (Give address to which	doneover convolete forming	
Permian Corporation		P.O. Box 1528, Denver, CO 80201		
Name of Authorized Transporter of Casinghead Gas (XX) or Dry Gas 🗀 Getty Oil Company		P.O. Box 3360, Casper, WY 82602-3360		
If well produces oil or liquids, Unit Sec. Twp. Rge. Is gas actually connected? When give location of tanks. B 32 25N 5W yes		When		
this production is commingle	d with that from any other lease or pool,	, give commingling order numbe	r:	
Designate Type of Comp	letion - (X) Oil Well Gas Well	New Well Workover Deep	pen Plug Back Same Res'v. Diff. Ros	
Odie Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
levations (DF, RKB, RT, GR, es	c., Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Perforations				
	·		Depth Casing Shoe	
	TUBING, CASING, AN	D CEMENTING RECORD		
HOLESIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT .	
EST DATA AND REQUEST IL WELL		fter recovery of total volume of loc epth or be for full 24 hours;	ad oil and must be equal to or exceed top ulic	
ate First New Oll Run To Tanks	Date of Test	Producing Method (Flow, pump,	eas lift. etc.)	
			r s	
ength of Teet	Tubing Pressure	Ca-1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Choke Size	
etual Pred. During Test	Cil-Bbis.	OCT 2 6 1984	Gas-MCF	
AS WELL		OIL CON. D	IV.	
ctual Prod. Test-MCF/D	Length of Test	Bble. Condensate DASA. 3	Gravity of Condensate	
reting Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (Shut-is)	Choke Sixe	
RTIFICATE OF COMPLIA	ANCE	OIL CONSER	VATION DIVISION	
		no	CT 26 <b>1984</b>	
ereby certify that the rules and regulations of the Oil Conservation is lost the information given		APPROVED	. 19	
ve is true and complete to	the best of my knowledge and belief.	BYSranf	a). Sava	
		TITLE SUPERVISOR DISTRICT # 3		
$\mathcal{L}$		This form is to be filed in compliance with RULE 1104.		
Signature)		If this is a request for allowable for a newly drilled or deepene		
Area Superintend	- " " /	well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with MULE 111.		
<del></del>	Title)	All sections of this form must be filled out completely for allow		
-		able on new and recompleted wells.  Fill out only Sections I, II, III, and VI for changes of owner		
	Date)	well name or number, or trans	well name or number, or transporter, or other such change of condition Separate Forms C-104 must be filed for each pool in multiple	
	11	completed wells.	The state of the s	

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