

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT --" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well: ☐ OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION, INC.

3. Address and Telephone No. 3300 N. Butler Suite 100, Farmington NM 87401 325-4397

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Unit Letter P : 660 Feet From The SOUTH Line and 660 Feet From The
EAST Line Section 32 Township 25N Range 5W

5. Lease Designation and Serial No.
CONTRACT #68

6. If Indian, Alottee or Tribe Name
JICARILLA APACHE

7. If Unit or CA, Agreement Designation

8. Well Name and Number
JICARILLA B
10

9. API Well No.
3003905707

10. Field and Pool, Exploatory Area
BLANCO P. C. SOUTH

11. County or Parish, State
RIO ARRIBA , NM

12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Attering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> OTHER: _____	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TEXACO E. & P., INC. PLANS TO PLUG AND ABANDON THE SUBJECT WELL. PLEASE SEE THE ATTACHED PROCEDURE AND WELLBORE DIAGRAMS FOR PERTINENT DETAILS.

14. I hereby certify that the foregoing is true and correct

SIGNATURE Ted A. Tipton TITLE Operations Unit Manager DATE 3/9/95

TYPE OR PRINT NAME Ted A. Tipton

(This space for Federal or State office use)

APPROVED BY [Signature] TITLE for Chief, Lands and Mineral Resources DATE MAR 28 1995

CONDITIONS OF APPROVAL, IF ANY:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and wilfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

PLUG AND ABANDONMENT PROCEDURE

1. Insure that the BLM intent Sundry to P&A has been approved. Notify BLM (Albert Naquin - Cuba Field Office @ 505-289-3748) at least 24 hours (48 hours if possible) before the plugging operations commence to witness.
2. MIRUSU, NDWH, NUBOP. POOH w/ 2-3/8" TBG. Rig up wireline. GIH with 5-1/2" CIBP on wireline, set at 2578'. POOH with wireline.
3. GIH with tubing and spot 50' (minimum) cement plug (6 sacks class "G" cement) on top of CIBP. Pull up 4 stands and reverse out tubing. Spot field salt water from top of plug to 379'. POOH with tubing.
4. Rig up wireline. Perforate casing with 2 JSPF at 379'-380' (50' below base of surface casing). 4 holes, 90 degree phasing.
5. Open bradenhead, pump down casing and establish circulation to surface. Circulate cement down casing through perfs and out bradenhead leaving casing full of cement. 131 sacks to circulate outside casing and 45 sacks to fill casing.
6. Cut off wellhead. Erect P&A marker. Remove all surface equipment. Reclaim location.

NOTE: All depths measured from DF (6715') or 9' above GL (6706').
Cement yield = 1.15 cu. ft./sack.



JICARILLA B No. 10

Current Completion

LOCATION:

660' FEL & 660' FSL
Unit P, Sec. 32, T25N, R5W
Rio Arriba County, NM

ELEVATION: DF 6715'
GR 6706'

SPUD DATE: 5-24-58

COMPL DATE: 6-23-58

PICTURED CLIFFS PERFS (1990):

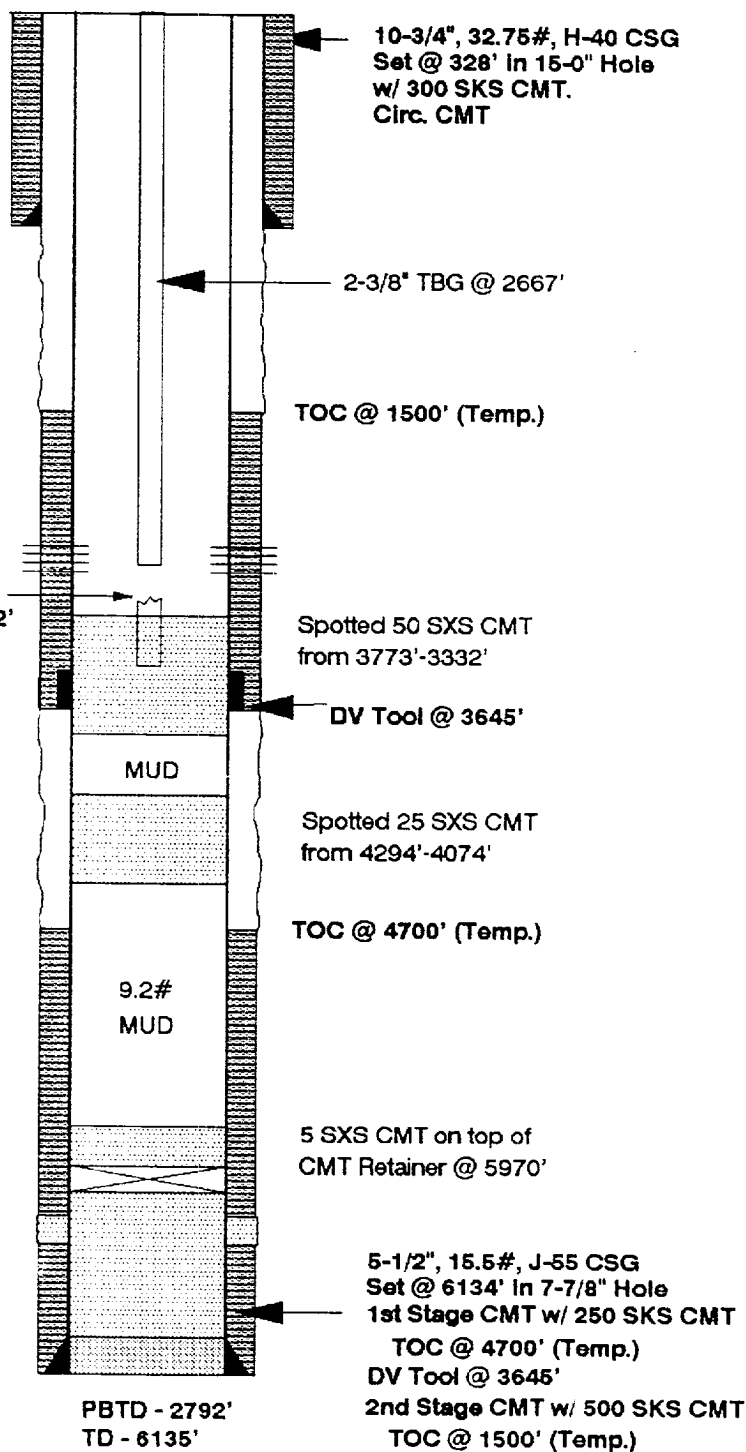
2628' - 2701'

TBG Cut @ 2792'

FORMATION TOPS:

Ojo Alamo 2210'
Kirtland 2260'
Pictured Cliffs 2624'
Lewis 2701'
Cliff House 4183'
Menefee 4146'
Pt Lookout 4810'
Mancos 4997'
Gallup 5936'
Middle Gallup 6019'

**SQZ'd 40 SXS CMT into
GALLUP PERFS (1958)**
5983' - 6081'





JICARILLA B No. 10

Plugged & Abandoned Conditions

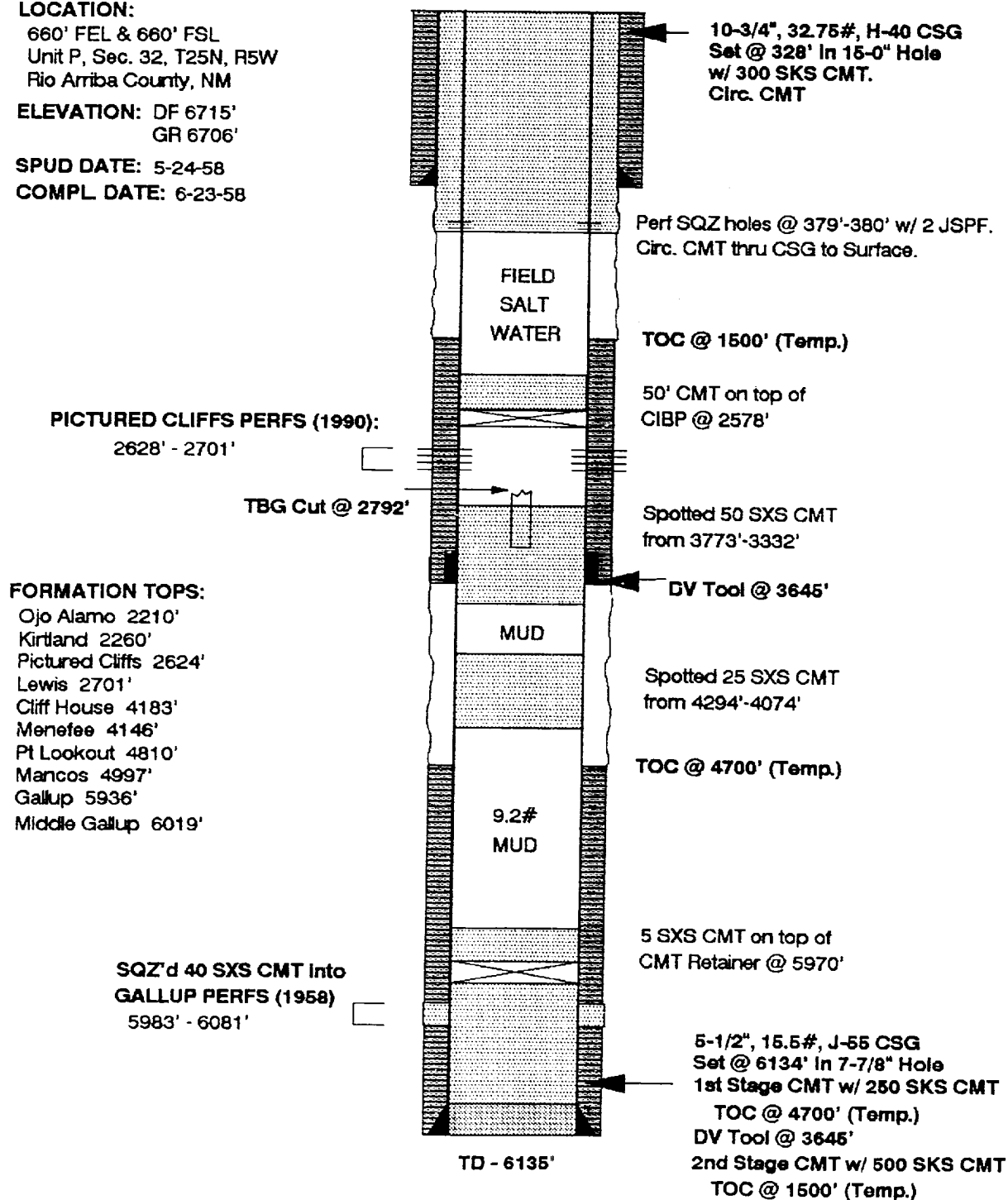
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Rio Arriba County, NM

ELEVATION: DF 6715'
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SPUD DATE: 5-24-58

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CONDITIONS OF APPROVAL FOR PERMANENT ABANDONMENT

Operator Texaco Expl. & Prod. Well Name Jicarilla B #10

1. Plugging operations authorized are subject to the "General Requirements for Permanent Abandonment of Wells on Federal Leases."
2. Albert Naquin with the Cuba Field Office is to be notified at least 24 hours (48 hours if possible) before the plugging operations commence. His phone number is (505) 289-3748. Office hours are 7:45 a.m. to 4:30 p.m.
3. Blowout prevention equipment is required.
4. The following modifications to your plugging program are to be made :
 - i. The field salt water placed in the intervals between the cement plugs must be of sufficeint density to exert hydrostatic pressure exceeding the greatest formation pressure encountered while drilling the interval.