NO. OF COPIES RECEIVED			6		
SANTA FE					
FILE		1	V		
U.S.G.S.					
LAND OFFICE					
IRANSPORTER	OIL	1			
THARST ON I ER	GAS	I/			
OPERATOR					
PRORATION OFFICE					

	DISTRIBUTION		NEW MEXICO OIL	ONSERVATION COMMISSION		Form C-104	
SANTA FE /				FOR ALLOWABLE		Supersedes Old C-104 and C-116	
	FILE /		AND			Effective 1-1-65	
	U.S.G.S.						
	LAND OFFICE	AUTHORIZATION TO TRANSPORT UIL AND NATURAL GAS					
	OIL /						
	TRANSPORTER						
	GAS /						
	OPERATOR 2						
1.	PROPATION OFFICE						
	Operator						
	Steeling 6:1 Same						
	Skelly Oil Company	··-·					
	Box 730, Hobbe, New M	exico					
	Reason(s) for filing (Check proper b	ox)		Other (Please ex		- 1	
	New Well	Change in	Transporter of:		aferred fro		\
	Recompletion	Oil	Dry Go	15 🔲 to T.B. #	2 eff. 10-1	-66.)
	Change in Ownership	Casinghea	d Gas Conde			· · · · · /	′
							
	If change of ownership give name	ì					
	and address of provious owner _						
Ħ.	DESCRIPTION OF WELL AN	D LEASE					
	Lease Name	Well No.	Pool Name, Including F	ormation Ki	nd of Lease		Lease No.
		•) •		Sto	nte, Federal or Fee		
	Jicarilla "B" (T.B. %	* / . . 4	Otero Gellup			Legerar	Cont #68
	Location	,					
	Unit Letter **G** ;;	60 Feet From	n The South Lir	ne and 1980 I	Feet From The	Rast	
	Line of Control #9	Paumakin G 271	D	CTS	54 - A45 -		
	Line of Section 31	Township 25%	Range	, NMPM,	Rio Arriba	·	County
Ш.	DESIGNATION OF TRANSPO	RTER OF OIL	AND NATURAL GA				
	Name of Authorized Transporter of	Oil or Co	ndensate 🔲	Address (Give address to w	hich approved cop	y of this form is t	o be sent)
		-					
	Cameriand Pinelines. Name of Authorized Transporter of (Casinghead Gas	or Dry Gas	1001 West Gente Address (Give address to w	hich approved con	volthis form is	raco
	Name of Authorized Transporter of C	asingnedd Gds	of Dry Gds	Address (Othe bautess to w	nich approved copy	y of this form is a	o be sent)
	El Paso Natural Gas (Ome nam		Box 990. Vermin	* Mexico		
	If well produces oil or liquids,	Unit Sec.	Twp. Rge.	Is gas actually connected?	When		
	give location of tanks.				i,		
			251 5W	Yes		<u> </u>	كـــــــــــــــــــــــــــــــــــــ
	If this production is commingled	with that from any	other lease or pool,	give commingling order nu	mber:		
IV.	COMPLETION DATA						
		. (30)	l Well Gas Well	New Well Workover	Deepen Plug	Back Same Res	v. Diff. Res'v.
	Designate Type of Comple	tion = (X)	1	i i i	;	i	
	Date Spudded	Date Compl. Re	andy to Drod	Total Depth	P.B. 7	C.D	
	Date Spunded	Date Compilities	say to riou.	Total Depth			
							
	Elevations (DF, RKB, RT, GR, etc.	Name of Produc	cing Formation	Top Oil/Gas Pay	Tubin	ng Depth	
	Perforations				Depth	Casing Shoe	· · · · · · · · · · · · · · · · · · ·
					- ·- · • - · · ·	1	
		TI	UBING, CASING, AN	CEMENTING RECORD			
	HOLE SIZE	CASING	& TUBING SIZE	DEPTH SET		SACKS CEN	MENT
							
				<u> </u>			
v	TEST DATA AND REQUEST	FOR ALLOWA	I.E. (Test must be a	fter recovery of total volume	of load oil and mus	t he couches on	Toned top allow-
٠.	OIL WELL	. 02 .1220	able for this de	fter recovery of total volume (opth or be for full 24 hours)	,, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		100
i	Date First New Oil Run To Tanks	Date of Test		Producing Method (Flow, pr			
	54.4 1 Mat 144 Oz 1144 10 1 444	20.0 0000		The state of the s			
				1		- Star	<u>a</u>
	Length of Test	Tubing Pressu	?●	Casing Pressure	Craose	NOV 14	366
						MOARE	
ļ	Actual Prod. During Test	Oil - Bbls.		Water - Bbls.	God-	OFL CON.	COM.
						TEIG .	3 /
i			···	<u> </u>		- man	
	GAS WELL				 		
	Actual Prod. Test-MCF/D	Length of Test		Bbls. Condensate/MMCF	Gravi	ty of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressur	e (Shut-in)	Casing Pressure (Shut-in	Choke	e Size	
	include (proof) bear pro-	,	-(
							
VI.	VI. CERTIFICATE OF COMPLIANCE			∥ OIL COI	NSERVATION	COMMISSIO	N
					NOV 1 A	1066	
	to the could state the cultivation of the Cit Concernation			APPROVED NOV 1 4 1966			
	I hereby certify that the rules an	hereby certify that the rules and regulations of the Oil Conservation ommission have been complied with and that the information given		Original Signed by A. R. Kendrick			
Commission have been complied with and that the information above is true and complete to the best of my knowledge and			ne information given	G. BY			
	Signed) Fi. 2.			11			
				PETROLEUM ENGINEER DIST. NO. 3			
				This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened			
	/Si	gnature)		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells.			
	•	-					
	District Superintend						
		Title)					
	. Hovember 10, 1966 (Date)			Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.			
				Separate Forms C			
			completed wells.	41	 P		

..: C-110 Q