

(SUBMIT IN TRIPLICATE)

Indian Agency

Mescalito ApacheUNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Allottee

Lease No. Mescalito Contract 35

X		

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF REDRILLING OR REPAIR.....
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....
NOTICE OF INTENTION TO ABANDON WELL.....	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Mescalito Tribal 35-AFarmington, New Mexico July 27, 1950Well No. 1 is located 1470 ft. from S line and 1145 ft. from W line of sec. 3530/4 of Section 35
(1/4 Sec. and Sec. No.)T-22-N
(Twp.)R-7-W
(Range)N.M.P.M.
(Meridian)Wildcat

(Field)

Rio Arriba

(County or Subdivision)

New Mexico

(State or Territory)

The elevation of the derrick floor above sea level is 6776 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Mescalito Tribal 35-A #1. Spotted 500 gallons mud out acid on bottom. Perforated Dakota four shots per foot 7216-7232. Sand-water fracked with 25,000 gallons water and 25,000 pounds sand. Formation broke at 2600 pounds. Injection rate 36 barrels per minute. Landed 2" tubing at 7241'. Installed well head. Testing of the Dakota formation proved to be non-commercial and completion is to be attempted in the Gallup formation. Killed well and loaded hole with water. Ran tubing and set cast iron bridge plug at 7899'. Spotted 25 sacks of cement on top of plug. Picked up and reversed out 13 sacks leaving approximately 67' of cement on top of plug. Displaced water with oil. Perforated Gallup with two shots per foot 6175-6190, 6206-6216, 6226-6232, 6266-6277 and 6442-6446. Sand-oil fracked with 60,000 gallons oil and 60,000 pounds sand. Formation broke at 2875'. Injected 100 ball sealers in 5 equal stages of 20 balls each to obtain selective treatment. Landed 2" tubing at 6446'. Ran rods & pump. Mescalito

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Tribal 35-A Well No. 1 is presently being tested.Company Pan American Petroleum CorporationAddress Box 467Farmington, New MexicoORIGINAL SIGNED BY
D. J. SCOTT

By

Title Field Clerk