

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
MERIDIAN OIL

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
1650'FSL, 1650'FEL, Sec.33, T-25-N, R-5-W, NMPM

5. Lease Number
Jic Contract 10
6. If Indian, All. or
Tribe Name
Jicarilla Apache
7. Unit Agreement Name

8. Well Name & Number
Jicarilla L #1
9. API Well No.
30-039-05721
10. Field and Pool
So Blanco Pict.Cliffs
11. County and State
Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

<input checked="" type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other -	

13. Describe Proposed or Completed Operations

It is intended to plug and abandon the subject well according to the attached procedure and wellbore diagram. This procedure is revised from the one submitted October 23, 1992.

RECEIVED
APR 10 1995
OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct.

Signed Peggy Spanned (ROS3) Title Regulatory Affairs Date 3/23/95

(This space for Federal or State Office use)
APPROVED BY [Signature] Title SON Chief, Lands and Mineral Resources Date APR 07 1995

CONDITION OF APPROVAL, (if any):

PERTINENT DATA SHEET

WELLNAME: Jicarilla L #1	DP NUMBER: 32042A PROP. NUMBER: 071239500																																								
WELL TYPE: S. Blanco Pictured Cliffs	ELEVATION: GL: 6722' KB:																																								
LOCATION: 1650' FSL 1650' FEL SE Sec. 33, T25N, R05W Rio Arriba County, New Mexico	INITIAL POTENTIAL: AOF 208 MCF/D SICP: June, 1980 220 PSIG																																								
OWNERSHIP: GWI: 100.000000% NRI: 87.500000%	DRILLING: SPUD DATE: 04-10-55 COMPLETED: 04-30-55 TOTAL DEPTH: 2741' PBTD: 2741' COTD: 2741'																																								
CASING RECORD: <table style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;"><u>HOLE SIZE</u></th> <th style="text-align: left;"><u>SIZE</u></th> <th style="text-align: left;"><u>WEIGHT</u></th> <th style="text-align: left;"><u>GRADE</u></th> <th style="text-align: left;"><u>DEPTH</u></th> <th style="text-align: left;"><u>EQUIP.</u></th> <th style="text-align: left;"><u>CEMENT</u></th> <th style="text-align: left;"><u>TOC</u></th> </tr> </thead> <tbody> <tr> <td>12-1/4"</td> <td>9-5/8"</td> <td>36.0#</td> <td>J-55</td> <td>153'</td> <td>-</td> <td>150 sx</td> <td>surface</td> </tr> <tr> <td>8-3/4"</td> <td>7"</td> <td>20.0#</td> <td>J-55</td> <td>2670'</td> <td>-</td> <td>150 sx</td> <td>1787' (75%)</td> </tr> <tr> <td>Open Hole</td> <td></td> <td></td> <td></td> <td>2670' - 2741'</td> <td></td> <td></td> <td></td> </tr> <tr> <td>Tubing</td> <td>1"</td> <td></td> <td></td> <td>2676'</td> <td></td> <td></td> <td></td> </tr> </tbody> </table> <p style="text-align: center; margin-top: 5px;">126 jts 1", tbg set @ 2676'. (1 jt 2-3/8", 4.7#, 8rd, J-55 tbg on top)</p>		<u>HOLE SIZE</u>	<u>SIZE</u>	<u>WEIGHT</u>	<u>GRADE</u>	<u>DEPTH</u>	<u>EQUIP.</u>	<u>CEMENT</u>	<u>TOC</u>	12-1/4"	9-5/8"	36.0#	J-55	153'	-	150 sx	surface	8-3/4"	7"	20.0#	J-55	2670'	-	150 sx	1787' (75%)	Open Hole				2670' - 2741'				Tubing	1"			2676'			
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PLUG & ABANDONMENT PROCEDURE

3-14-95

Jicarilla L #1
S. Blanco Pictured Cliffs
SE Section 33, T-25-N, R-05-W
Rio Arriba Co., New Mexico

Note: All cement volumes use 100% excess outside pipe and 50' excess inside pipe. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures.

1. Install and test location rig anchors. Prepare blow pit. Comply to all NMOCD, BLM, and MOI regulations.
2. MOL and RU daylight pulling unit. Conduct safety meeting for all personnel on location. NU relief line. Blow down well and kill with water as necessary. ND wellhead and NU BOP. Test BOP.
3. POH and LD 1 top joint 2-3/8" tubing and 126 joints 1" tubing (2676'). PU 2-3/8" workstring. PU 7" casing scraper or wireline gauge ring and round trip to 2600'
4. **Plug #1 (Pictured Cliffs open hole, Fruitland, Kirtland and Ojo Alamo tops, 2741' - 2152'):** PU 7" cement retainer and RIH; set at 2600'. Pressure test tubing to 1000#. Establish rate into Pictured Cliffs open hole. Mix 147 sx Class B cement, squeeze 51 sx cement below retainer from 2741' to 2600' into Pictured Cliffs open hole and leave 96 sx cement above retainer to 2152' to cover Fruitland, Kirtland and Ojo Alamo tops. Pull above cement and circulate well clean. POH with tubing and LD setting tool. Pressure test casing to 500#.
5. **Plug #2 (Nacimiento top, 697' - 597'):** Perforate 4 squeeze holes at 697'. Establish rate into squeeze holes if casing tested. RIH with open ended tubing to below 697'. Mix and spot 64 sx Class B cement inside 7" casing; POH with tubing and squeeze 25 sx cement outside casing and leave 39 sx cement inside casing from 697' to 597'. If casing does not test then set a cement retainer at 647' and use 55 sx cement (29 sx inside). LD tubing. WOC then tag cement.
6. **Plug #3 (Surface):** Perforate 2 holes at 203'. Establish circulation out bradenhead valve. Mix approximately 49 sx Class B cement and pump down 7" casing, circulate good cement out bradenhead valve. Shut in well and WOC.
7. ND BOP and cut off wellhead below surface casing flange. Install P&A marker to comply with regulations. RD, MOL, cut off anchors, and restore location.

Recommended:


Operations Engineer

Approval:

Production Superintendent

Jicarilla L #1

Current

So. Blanco Pictured Cliffs

SE Section 33, T-25-N, R-5-W, Rio Arriba County, NM

Today's Date: 3/14 /95

Spud: 4/10/55

Completed: 4/30/55

Nacimiento @ 647'

Ojo Alamo @ 2202'

Kirtland @ 2322'

Fruitland @ 2490'

Pictured Cliffs @ 2670'

12-1/4" Hole

9-5/8", 36.0#, J-55, 8rd, Csg set @ 153',
Cmt w/150 sx (Circulated to Surface)

Top of Cmt @ 1787' (Calc. 75%)

126 jts 1", Tubing @ 2676'
(1 jt 2-3/8" on top)

8-3/4" Hole

7", 20.0#, J-55, Csg set @ 2670',
Cmt w/150 sx

6-1/4" Hole

Open Hole Interval: 2670' - 2741'

TD 2741'

Jicarilla L #1

Proposed P&A

So. Blanco Pictured Cliffs

SE Section 33, T-25-N, R-5-W, Rio Arriba County, NM

Today's Date: 3/14/95

Spud: 4/10/55

Completed: 4/30/55

