submitted in lieu of Form 3160-5

# UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Well	s	
	5.	Lease Number
		Jic Contract 10
1. Type of Well	6.	If Indian, All. or
GAS		Tribe Name
	2	Jicarilla Apache
2. Name of Operator	7.	Unit Agreement Name
MERIDIAN OIL		
	8.	Well Name & Number
3. Address & Phone No. of Operator	0.	Jicarilla L #1
PO Box 4289, Farmington, NM 87499 (505) 326-9700	9.	•• •-
		30-039-05721
4. Location of Well, Footage, Sec., T, R, M	10.	Field and Pool
1650'FSL, 1650'FEL, Sec.33, T-25-N, R-5-W, NMPM		So Blanco Pict.Cliffs
	11.	County and State
		Rio Arriba Co, NM
12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	REPORT, OTHER	DATA
Type of Submission Type of Act		
_X_ Notice of Intent _X_ Abandonment	_ Change of Pl	
Recompletion	_ New Construc	
Subsequent Report Plugging Back	_ Non-Routine	
Final Abandonment — Casing Repair — Altering Casing	Water Shut o	
Other -	_ conversion c	o injection
13. Describe Proposed or Completed Operations		
It is intended to plug and abandon the subject we and wellbore diagram. This procedure is r		
October 23, 1992.		
		er en
	. <del></del>	
		APR 1 0 1995
		i i i i i i i i i i i i i i i i i i i
		OIL COM BITS.  BISIL &
14. / I hereby certify that the foregoing is true and c	orrect.	
Signed Machilla (ROS3) Title Regulator	y Affairs Da	te 3/23/95
> XIV Office, Lands and Mir	neral Resources	ADD 0.7.100=
(This space for Federal by State Office use)		APR 0 7 1995
APPROVED BY Title CONDITION OF APPROVAL, (if any:	Date _	

# **PERTINENT DATA SHEET**

				•					
WELLNAME:	Jicarilla L #1				DP NUMBER: PROP. NUMBER:		32042A 071239500		
WELL TYPE:	S. Blanco Picture	ed Cliffs			ELEVATION:	GL: KB:	6722'		
LOCATION:	1650' FSL SE Sec. 33, T25 Rio Arriba Count		<u>-</u>		INITIAL POTENTIAL:	AOF	208	MCF/D	
		,,			SICP:	June, 1980	220	PSIG	
OWNERSHIP:	GWI: NRI:	100.000000% 87.500000%			DRILLING:	C	SPUD DATE: OMPLETED: TAL DEPTH: PBTD:		04-10-55 04-30-55 2741' 2741'
CASING RECORD:							COTD		2741'
HOLE SIZE	SIZE	WEIGHT	GRADE	DEPTH	EQUIP.	c	EMENT	_	тос
12-1/4"	9-5/8"	36.0#	J-55	153'	•	150 sx			surface
8-3/4"	7"	20.0#	J-55	2670'	-	150 sx			1787' (75%
Open Hole			2670	)' - 2741'					
Tubing	1"			2676					
	1	126 its 1". tba sa	et @ 2676	† (1 it 2-3)	/8", 4.7#, 8rd, J-55 tbg on	ton)			
FORMATION TOPS:				, ( ) , = 0.	9 ; 4.7 ii ; 014 ; 0-30 tbg 011	тор,		· · · ·	
FORMATION TOPS:	Nacimiento		647						
	Ojo Alamo		2202						
	Kirtland		2322						
	Fruitland		2490'						
	Pictured Cliffs		2670°						
LOGGING:	ES, ML								
PERFORATIONS	Open Hole: 2670	- 2741'	<del>-</del>					<del></del>	
STIMULATION:	Sand-Oil frac from	n 2670' to 2741	', w/12,60	O gal. of oi	il and 10,500# sand.				
WORKOVER HISTORY:	None				7	W			
PRODUCTION HISTORY: Cumulative as of Jan. 95:	<u>Gas</u> 17.8 MMcf	Oil 0 MBЫ			PATE OF LAST PRODUC		<u>Gas</u> 0.03 Mcf/D	Oil O bbl/D	
Current Rate:	O Mcfd	0 Bopd							

#### PLUG & ABANDONMENT PROCEDURE

3-14-95

Jicarilla L #1
S. Blanco Pictured Cliffs
SE Section 33, T-25-N, R-05-W
Rio Arriba Co., New Mexico

Note: All cement volumes use 100% excess outside pipe and 50' excess inside pipe. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures.

- Install and test location rig anchors. Prepare blow pit. Comply to all NMOCD, BLM, and MOI regulations.
- MOL and RU daylight pulling unit. Conduct safety meeting for all personnel on location. NU relief line. Blow down well and kill with water as necessary. ND wellhead and NU BOP. Test BOP.
- 3. POH and LD 1 top joint 2-3/8" tubing and 126 joints 1" tubing (2676'). PU 2-3/8" workstring. PU 7" casing scraper or wireline gauge ring and round trip to 2600'
- 4. Plug #1 (Pictured Cliffs open hole, Fruitland, Kirtland and Ojo Alamo tops, 2741' 2152'): PU 7" cement retainer and RIH; set at 2600'. Pressure test tubing to 1000#. Establish rate into Pictured Cliffs open hole. Mix 147 sx Class B cement, squeeze 51 sx cement below retainer from 2741' to 2600' into Pictured Cliffs open hole and leave 96 sx above retainer to 2152' to cover Fruitland, Kirtland and Ojo Alamo tops. Pull above cement and circulate well clean. POH with tubing and LD setting tool. Pressure test casing to 500#.
- 5. Plug #2 (Nacimiento top, 697' 597'): Perforate 4 squeeze holes at 697'. Establish rate into squeeze holes if casing tested. RIH with open ended tubing to below 697'. Mix and spot 64 sx Class B cement inside 7" casing; POH with tubing and squeeze 25 sx cement outside casing and leave 39 sx cement inside casing from 697' to 597'. If casing does not test then set a cement retainer at 647' and use 55 sx cement (29 sx inside). LD tubing. WOC then tag cement.
- 6. Plug #3 (Surface): Perforate 2 holes at 203'. Establish circulation out bradenhead valve. Mix approximately 49 sx Class B cement and pump down 7" casing, circulate good cement out bradenhead valve. Shut in well and WOC.
- 7. ND BOP and cut off wellhead below surface casing flange. Install P&A marker to comply with regulations. RD, MOL, cut off anchors, and restore location.

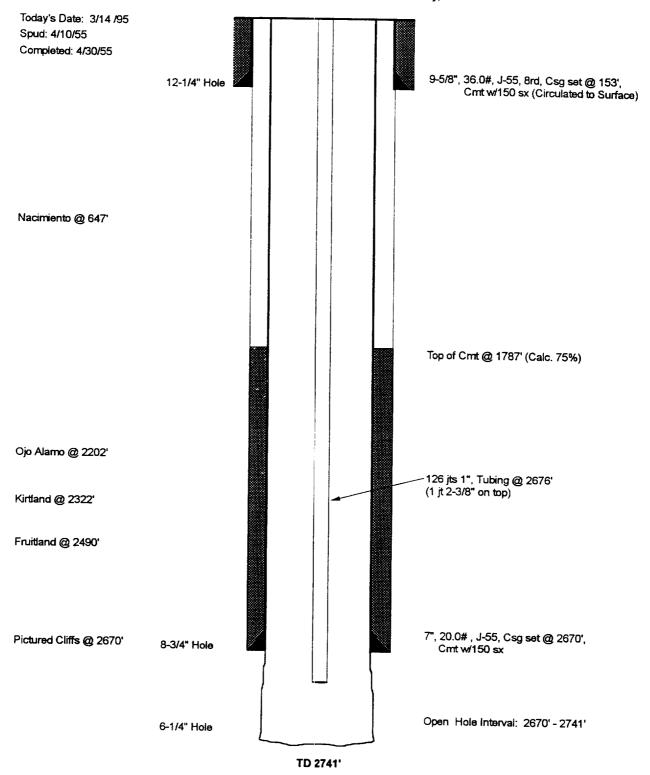
Recommende	d: KOSAMAS Operations Engineer
Approval:	Production Superintendent

## Jicarilla L #1

#### Current

So. Blanco Pictured Cliffs

SE Section 33, T-25-N, R-5-W, Rio Arriba County, NM

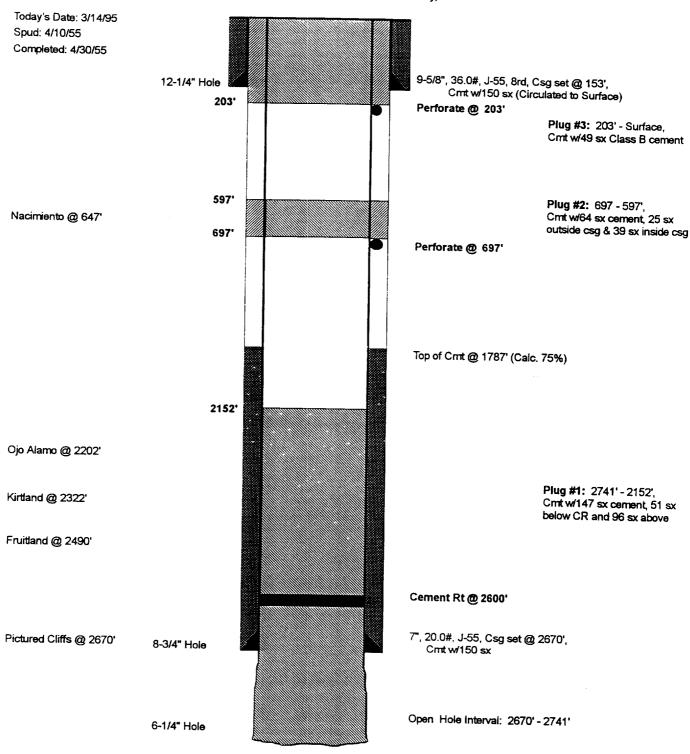


## Jicarilla L #1

#### Proposed P&A

So. Blanco Pictured Cliffs

# SE Section 33, T-25-N, R-5-W, Rio Arriba County, NM



TD 2741'