JEPUTY OIL & GAS INSPECTOR PO BOY 507 P.O. BOX 507

NATURAL RESOURCE DEPT AND OIL & GAS ADMINISTRATION

SUMMET 1 COPY TO

MAR 2 8 1997

DULCE, NEW MEXICO 87528

PIT REMEDIATION AND CLOSURE REPORT

Operator: Burlington Resources	Te	enhane. (505)	
Address: P.O. Box 4289, Farmington, NM		ephone: (505) 326-9	700
Facility or Well Name: Treavilla L*1	37499-4289	DP# 32405B	
Location: Unit or Qtr/Qtr Sec Sec	25N R 5W County 6	Rio Arriba	
Pit Type: Separator Dehydrator Other			
Land Type: Jicarilla Apache			
Did I condition			
		5'_, depth_2'3"	
(Attach diagram) Reference: wellhead,	other		_ -
Footage from reference:			
Direction from reference: 16	5 Degrees /	East North	
		of West South	
Depth To Groundwater: (Vertical distance from contaminants to seasonal high water elevation of groundwater)	Less than 50 feet 50 feet to 99 feet Greater than 100 feet	(20 points) (10 points) (0 points)	<u>o</u> _
Distance to an Ephemeral Stream (Downgradient dry wash greater than ten feet in width)	Less than 100 feet Greater than 100 feet	(10 points) (0 points)	
Distance to Nearest Lake, Playa, or Watering Pond Downgradient lakes, playas and ivestock or wildlife watering ponds)	Less than 100 feet Greater than 100 feet	(10 points) (0 points)	
Wellhead Protection Area: Less than 200 feet from a private omestic water source, or: less than 200 feet from all other water sources) MAR 2 5 1997	Yes No	(20 points) (0 points)	
Distance To SurfaceWater: It intal distance to perennial k yonds, rivers, streams, creeks, rigation canals and ditches)	Less than 100 feet 100 feet to 1000 feet Greater than 1000 feet	(20 points) (10 points) (0 points)	
RA	ANKING SCORE (TOT	'AL POINTS): 10	

to Day Vist	
te Remediation	Started: N/A Date Completed:
(Check all appropriate	M. CYCSINton
sections)	Landfarmed Insitu Bioremediation
	Other None required as per assessment results
Remediation Locati (i.e. landfarmed onsite, name and location of offsite facility)	VIII () Incita Occ. 1.
General Description	of Remedial Action: A sample was taken at 4' below the bottom surface of the earthen pit. Samples were taken using a hand auger.
Groundwater Encou	Intered: No X Yes Depth
Final Pit: Closure Sampling: (if multiple samples,	Sample location Center of pit, 4' below the bottom surface of the pit.
attach sample results and diagram of sample	Sample depth 4 feet below that
crions and depths)	Sample depth 4 feet below the bottom surface of the pit. Sample date 10/9/96 Sample time 11:46
	Sample Results
	Soil: Benzene (ppm) N/A Water: Benzene (ppb)
	Total BTEX (ppm) NIA Toluene (ppb)
	Field Headspace (ppm) O. (p
	TPH (ppm) < 5.0 Total Xylenes (ppb)
	Yes No _X (If yes, attach sample results)
HEREBY CERTIFY ' NOWLEGE AND BE	THAT THE INFORMATION ABOVE IS TRUE AND COMPLETE TO THE BEST OF MY
ATE	
GNATURE 7	PRINTED NAME Craig A. Bock
	AND TITLE Environmental Representative
THE JICARILLA A	HE PIT CLOSURE INFORMATION, PIT CLOSURE IS APPROVED IN ACCORDANCE PACHE TRIBE PIT CLOSURE ORDINANCE.
	NO (REASON)
NED:	DATE: 10/17/9/2
	DATE: 10/17/962



OFF: (505) 325-5667

LAB. (505) 325-1556

TPH - Gasoline / Diesel Range Organics

Attn:

Craig A. Bock

Company: Burlington Resources

Address:

3535 E. 30th Street

City, State: Fermington, NM 87401

Date:

14-Oct-96

COC No.:

C1991

Sample No.

12517

Job No.

2-1000

Project Name:

Burlington Resources - Jicarilla Pit Closures M6-324058-2-A

Project Location: Sampled by:

GG

JICORIlla LEI

Date:

9-Oct-96 Time:

11:46

Analyzed by: Sample Matrix:

DC/HR Soil

Date:

14-Oct-96

Laboratory Analysis

Parameter		Result	Unit of Measure	Detection Limit	Unit of Measure
Gasoline Range Organics (C5 - C9)		<5.0	mg/kg	5.0	mg/kg
Diesel Range Organics (C10 - C28)		<5.0	mg/kg	5.0	mg/kg
Т	OTAL	<5.0	uig/kg		

Quality Assurance Report

GRO QC No.:

0493-STD

DRO QC No.:

0489-STD

Calibration Check

Parametae	Method Blank	linit of	Trian Value	Analyzed Value	% Diff	//- 1
Gazalina Bana (GE GO)					.,, 0,,,,	Limit
Oasoline Range (C5 - C9) Diesel Range (C10 - C28)	<50	ppb	1,350	1,358	0.6	15%
Just 1448 (C10 - C28)	< 5.0	ppm	100	95	4.6	15%

Matrix Spike

Parameter	1 - Percent Recovered	2 - Percent Recovered	Limit	%R\$D	Limit
Gasolina Range (C5 C9)	113	111	(70-130)		
Diesel Range (C10-C28)	100	115	(70-130)	6	20%

Method - SW-846 EPA Method 8015A mod. - Nonhalogenated Volatile Hydrocarbons by Gas Chromatography

Approved by:

P.O. BOX 2606 • FARMINGTON, NM 87499

- Truinology Biendene, Industry Mehicule Phinirmment