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[RANSPORTER	OIL		
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OPERATOR			
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Supersedes Old C-104 and C-110

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT CIL AND NATURAL GAS PROBATION OFFICE Operator Texaco Inc., Operator for Texaco Producing Inc. (TPI) Address 4601 DTC Blvd, Denver, Colorado 80237 Reason for filing (Check proper box) Other (Please explain)
Change of Operator from Getty Oil New Writ Change in Transporter of: Company to Texaco Inc. (Operator Dry Gas Recomple in OII for TPI) Change in Ownership Casinghead Gas. Condensate If change of ownership give name and address of previous owner II. DESCRIPTION OF WELL AND LEASE
| Well No. | Pool Name, Including Formation Contr 68 2 State, Federal or Fee Indian Otero Gallup Jicarilla B Feet From The South Line and 990 Unit Letter Feet From The Township 25N 31 Range 5W Rio Arribaounty III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of CII- Or Condensate Address (Give address to which approved copy of this form is to be sent) or Condensate Permian Corporation P.O. Box 1528, Denver, CO 80201 hame or Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent) Texaco Inc. 4601 DTC Blvd., Denver, CO 80237
Is gas actually connected? When If well produces oil or liquids, give location of tanks. 25N Ι 31 ∮5₩ Yes If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Oil Well New Well Deepen Plug Back Gas Well Same Res'v. Diff. Res'v. Designate Type of Completion = (X) Date Compi. Ready to Prod. Total Depth P.B.T.D. Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD CASING & TUBING SIZE HOLE SIZE DEPTH SET SACKS CEMENT (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Date Fire: New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.) 1-112 Casing Pressure Choke Size Length of Test Tubing Pressure Gas MCF Oil - Bbls. Water Bhis. Actual Prod. During Test JN 21 C.L. **GAS WELL** Actual Prod. Teet-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Casing Pressure (Shut-in) Choke Size Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) OIL CONSERVATION COMMISSION VI. CERTIFICATE OF COMPLIANCE **1**985 I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. SUPERVISOR DISTRICT # 3 This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. (Signature) District Manager/Farmington (Title)

/28/85

(Date)

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, eil name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

