

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE  
(Other instructions on reverse side)Form approved.  
Budget Bureau No. 42-R1424.

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	5. LEASE DESIGNATION AND SERIAL NO. Contract No. 68
2. NAME OF OPERATOR GETTY OIL COMPANY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME JICARILLA APACHE
3. ADDRESS OF OPERATOR P.O. BOX 3360, CASPER, WYOMING 82602	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with State requirements. See also space 17 below.) At surface 1980' FSL and 1980' FEL	8. FARM OR LEASE NAME JICARILLA "B"
14. PERMIT NO.	9. WELL NO. 7
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6662' DF; 6653' GR	10. FIELD AND POOL, OR WILDCAT Otero Gallup
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 32 - T25N-R5W
	12. COUNTY OR PARISH Rio Arriba
	13. STATE New Mexico

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other)

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT\*

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

The above well is a depleted Gallup oil producer shut in since September 1, 1971. Recent evaluation indicates that there is no further economic potential from shallower zones in this well. Therefore, we propose to plug and abandon the well as outlined below:

Note: Present cement behind 5 1/2" OD production casing is from TD up to 4969' and from 3589' up to 2083'.

First Plug: \* Inside 5 1/2" casing from 5938' to 5838' (Gallup top @ 5888').

Second Plug: Perforate 5 1/2" casing and set cement plug inside and outside of casing from 4174' to 4074' (Mesaverde top @ 4124').

Third Plug: Set cement plug inside 5 1/2" casing from 2260' to 2160' (Ojo Alamo bottom @ 2210').

Fourth Plug: Perforate 5 1/2" casing and set cement plug inside and outside of casing from 1805' to 1705' (Ojo Alamo top @ 1755').

Fifth Plug: \* Perforate 5 1/2" casing and set cement plug outside casing from 409' to 309' (surface casing set @ 359').

Sixth Plug: Set cement plug inside 5 1/2" casing from 50' to surface. Set standard surface marker in cement.

Note: A 9 ppg mud is to be spotted between each plug.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Area Superintendent

DATE 3-16-81

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

APPROVED

NMOCC

\*See Instructions on Reverse Side

APR 14 1981  
JAMES F. SIMS  
DISTRICT OIL & GAS SUPERVISOR

FEDERAL SURFACE

Attachment to Notice of  
Intention to Abandon

4-14-81

U. S. GEOLOGICAL SURVEY  
P. O. Box 959  
Farmington, New Mexico 87401

Re: Permanent Abandonment

Well: #7 Jicarilla "B"

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal Lands".
2. The Farmington office (telephone (505) 325-4572) is to be notified in sufficient time for a representative to witness all plugging operations.
3. Blowout prevention equipment is required.
4. In addition to normal filling of pits and cleanup of location, additional surface restoration work may be required, i.e. ripping of pad and/or access road, reseeding, etc. We have asked the Bureau of Land Management for the surface restoration requirements for this well and we should be able to furnish you these requirements within 30 days. After plugging the well and before making final clean-up, you should contact this office unless you have already been advised as to what additional surface restoration work is required.
5. The surface management agency is to be notified when surface rehabilitation is complete.
6. The following modifications to your plugging program are to be made ~~(when applicable):~~
  - a) Place cement plug inside casing from 6086' to 5838'.
  - b) Perforate 5 1/2" casing and place cement plug inside and outside casing from 4776' to 4676'.
  - c) Place cement plug inside casing from 3461' to 3361'.
  - d) Place cement plug inside casing from 2635' to 2535'.
  - e) Perforate 5 1/2" casing and place cement plug inside and outside casing from 409' to 309'.

Office Hours: 8:00 A.M. to 5:00 P.M.

Farmington Personnel to be notified:

Home Telephones:

Ray Swanson: Petroleum Engineering Technician - 325-8189  
Fred Edwards: Petroleum Engineering Technician - 325-7885  
Ken Baker: Petroleum Engineering Technician - 327-2170