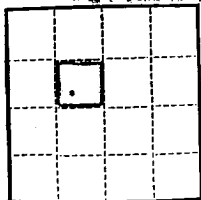


(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYLand Office New Mexico
Lease No. 002260 A
Unit F2310' NE_{1/4}, 1690' NE_{1/4}

SUNDRY NOTICES AND REPORTS ON WELLS

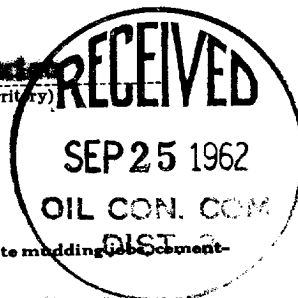
RECEIVED

SEP 24 1962

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING	U. S. GEOLOGICAL SURVEY
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	ALBUQUERQUE, NEW MEXICO
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	X
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

September 18, 1962

Federal 17-32
Well No. 2 is located 2310 ft. from N line and 1690 ft. from W line of sec. 32NE_{1/4} of NE_{1/4} Sec. 32 25N 1E 109M
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)Arroyo Blanco-Cortilla Area Rio Arriba
(Field) (County or Subdivision)New Mexico
(State or Territory)The elevation of the derrick floor above sea level is 7010 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudlogging, cementing points, and all other important proposed work)

Drilled 4-3/8" hole to 4108 feet, with air substituted for circulating fluid, where well stopped casing. Rigged up to drill with air mist. Drilled 4-3/8" hole to 4710 feet. Run logs. Found bridge at 4908. Plugged back with pea gravel and 10 in cement to depth of 4908 feet. Run 769' of 5", 21.6#/ft., J-55, Flush joint liner, landed on bottom (4908 feet) with top of liner landed 71 feet back into 3/4" casing. Released rotary rig 12 minutes 8-31-62. On September 16, 1962, fracture treated well with 1500 barrels crude oil in three stages, separated by 900 lbs. sand balls. Run & landed 4-3/8" tubing at 3983 feet on 9-17-62. Now preparing to run pump and rods, place well on production and recover lost oil.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Standard Oil Company of Texas, A Division of California Oil CompanyAddress Dresser "B"Muskogee, TexasBy J. L. RowlandTitle District Engineer