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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	4
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator
Chevron Oil Company
Address
P. O. Box 599, Denver, Colorado 80201
Reason(s) for filing (Check proper box)
New Well ☐ Change in Transporter of: ☐ Other (Please explain) **Change in operator effective 7-1-66**
Recompletion ☐ Oil ☐ Dry Gas ☐ **Line name change**
Change in Ownership ☒ Casinghead Gas ☐ Condensate ☐ **Temporarily abandoned well**
If change of ownership give name and address of previous owner **Standard Oil Company of Texas**
A Division of Chevron Oil Company - 3610 Avenue B, Snyder, Texas

II. DESCRIPTION OF WELL AND LEASE
Lease Name **Federal 17-32** Well No. **2** Pool Name, Including Formation **Puerto Chiquito Mancos** Kind of Lease **Federal** Lease No. **022268-A**
Location
Unit Letter **F** ; **2810** Feet From The **N** Line and **1650** Feet From The **W**
Line of Section **32** Township **25N** Range **1E** , NMPM, **Rio Arriba** County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☐ or Condensate ☐ Address (Give address to which approved copy of this form is to be sent)
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐ Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks. Unit Sec. Twp. Rge. Is gas actually connected? When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA
Designate Type of Completion - (X) ☒ Oil Well ☐ Gas Well ☐ New Well ☐ Workover ☐ Deepen ☐ Plug Back ☐ Same Res'v. ☐ Diff. Res'v. ☐
Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth
Perforations Depth Casing Shoe
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of lead oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)
Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)
Length of Test Tubing Pressure Casing Pressure Choke Size
Actual Prod. During Test Oil-Bbls. Water-Bbls. Gas-MCF
RECEIVED JUL 14 1966 OIL CON. COM. DIST. 3

GAS WELL
Actual Prod. Test-MCF/D Length of Test: Bbls. Condensate/MMCF Gravity of Condensate
Testing Method (pitot, back pr.) Tubing Pressure (shut-in) Casing Pressure (shut-in) Choke Size

VI. CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
ORIGINAL SIGNED BY
E. M. Kipp E. M. Kipp
Production Manager
(Title)
July 1, 1966
(Date)
OIL CONSERVATION COMMISSION
APPROVED **JUL 14 1966**, 19
BY **Original Signed by Emery C. Arnold**
TITLE **SUPERVISOR DIST. #3**
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.