

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
*Other instructions on re-
verse side.

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

6. LEASE DESIGNATION AND SERIAL NO.

8. IF INDIAN ALLOTTEE OR TRIBE NAME

NM 40684

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal 17-32

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

East Puerto Chiquito Mancos

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 32, T-25N, R-1E

12. COUNTY OR PARISH 13. STATE

Rio Arriba New Mexico

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Benson-Montin-Greer Drilling Corp. FOR Renco, Inc

3. ADDRESS OF OPERATOR

221 Petroleum Center Building, Farmington NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)
At surface

660' FSL, 1650' FWL, Sec. 32 T-25N, R-1E
13.0

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

7C10' DF

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Amended Plugging and Abandonment Notice:

Cement Plug #1 - Operator estimates bottom hole pressure of this well something less than 100 psig based on fluid level in offset producing well. The hydrostatic pressure of 1000 foot column of 15 pound cement slurry is +/-700 pounds, accordingly, operator proposes to set above perforations and mix and displace cement slurry down tubing with water (using lost circulation material in slurry to attempt to get plug to hold). If required fill-up is not obtained, another plug will be set to fill up to the 3650' level.

Operator requests delay until early March to proceed with plugging operations because of extreme low temperatures (as low as -20°F some mornings).

Plug by 4/22/88

RECEIVED
FEB 03 1989

18. I hereby certify that the foregoing is true and correct

SIGNED: Virgil L. Stoabs

TITLE: Vice President

OIL CON. DIV.
APPROVED DIST. 3
DATE 01/19/89

(This space for Federal or State office use)

APPROVED BY: CONDITIONS OF APPROVAL, IF ANY:

TITLE:

*See Instructions on Reverse Side