

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

89 MAR 15 AM 9:38

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Benson-Montin-Greer Drilling Corp.

3. ADDRESS OF OPERATOR

221 Petroleum Center Bldg., Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

2310' FNL, 1650' FWL, Section 32, T25N, R1E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

7010' DF 7607

5. LEASE DESIGNATION AND SERIAL NO.

NM 40684

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal 17-32

9. WELL NO.

#2

10. FIELD AND POOL, OR WILDCAT

East Puerto Chiquito Mancos

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 32, T25N, R1E

12. COUNTY OR PARISH

Rio Arriba

13. STATE
New Mexico

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANS

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

SUBSEQUENT REPORT OF:

REPAIRING WELL

ALTERING CASING

ABANDONMENT

(NOTE: Report results of multiple completion well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of start of proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Cement Plugs as follows:

02/04/89 Plug #1 80 sacks cement (94 cubic feet, 15.6#/gallon cement slurry) from 4454' (PBTD) to 3460', covers the liner slots 3905' to 4388' and top of 4" liner at 3653'. Niobrara pay zone - top of liner.

03/07/89 Plug #2 77 sacks cement (91 cubic feet, 15.8#/gallon cement slurry) from 2686' to 2467' inside 5 1/2" plus outside 5 1/2" to 2124'. Point Lookout formation.

03/08/89 Plug #3 80 sacks cement (94 cubic feet, 15.8#/gallon cement slurry) from 196' to surface inside 5 1/2" and 5 1/2" x 8 5/8" annulus. Surface plug. Point Lookout formation.

03/10/89 Dry hole marker erected.

Approved as to plugging of the well bore.
Liability under bond is retained until surface restoration is completed.

Surface restoration and reseeding will be completed between July 1, 1989 and September 30, 1989 per surface owner requirements and approved by Bureau of Land Management. Operations witnessed by BLM representative Mr. Leonard Bixler, Petroleum Engineer Technician.

18. I hereby certify that the foregoing is true and correct

SIGNED

Virgil L. Stoabs

TITLE Vice President

This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

APPROVED

DATE 03/14/89

MAR 15 1989

DATE

AREA MANAGER
FARMINGTON RESOURCE AREA

*See Instructions on Reverse Side
NMOCC