

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Denver, Colorado

1-15-58

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Sun Oil Company

Fred Phillips-Gov't

Well No. 4

in SE

1/4 NE

1/4,

(Company or Operator)

(Lease)

Unit Letter
E

Sec. 32

T. 25N

R. 3W

NMPM,

So. Blanco-Pictured Cliffs

Pool

Elo Arriba

County. Date Spudded 7-21-57

Date Drilling Completed

1-9-58

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Elevation Gr. 7204.6

Total Depth 3671

PBTD

3623 (PC)

Top Oil/Gas Pay 3580

Name of Prod. Form. Pictured Cliffs

PRODUCING INTERVAL -

Perforations 3530/3580 & 3586/3618

Open Hole -

Depth

Depth

Casing Shoe 3671

Tubing 3498

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Choke Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Choke Size _____

GAS WELL TEST -

Natural Prod. Test: not tested MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: 2571 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: back pressure

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 20,000 gals wtr & 25,000# oil.

Casing Tubing Date first new

Press. 1300 Press. _____ oil run to tanks _____

Oil Transporter _____

Gas Transporter Pacific Northwest Pipeline Corp.

Tubing, Casing and Cementing Record

Size Feet Sax

8-5/8	170	100
5-1/2	3671	150
2"	3498	-

Remarks: Free perfs. 3530/80 & 3586/3618' w/ 20,000 gals wtr & 25,000# sand. MP-1050/900#, Avg inj rate 56 BPM, pumping time 17 mins, pumping press 1150/1300#, final press-1300#.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved 1-15 JAN 16 1958

SUN OIL COMPANY

(Company or Operator)

OIL CONSERVATION COMMISSION

Original Signed By

By: A. R. KENDRICK

PETROLEUM ENGINEER DIST. NO. 3

Title _____

By: J. B. Hamilton

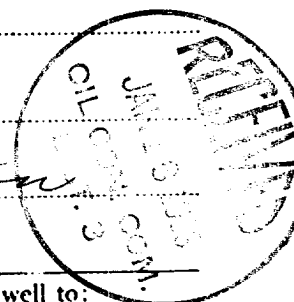
(Signature)

Title Div. Supt. - Oper. Dept.

Send Communications regarding well to:

Name J. B. Hamilton

Address P.O. Box 1798 - Denver, Colorado



OIL CONSERVATION COMMISSION		
AZTEC DISTRICT OFFICE		
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Transporter		
File	<u>1</u>	<input checked="" type="checkbox"/>