GPO 9 18 507

For	m 9- Feb. 1	- 831 a 951)	
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(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Land Office	Canto Ce
Lease No	C79949
Jnit	

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF		
NOTICE OF INTENTION TO CHANGE	PLANS	l li	PORT OF SHOOTING OR ACIDIZI	
NOTICE OF INTENTION TO TEST WAT	TER SHUT-OFF	SUBSEQUENT RE	PORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL	OR REPAIR WELL	1 11	PORT OF RE-DRILLING OR REPA	1 1
NOTICE OF INTENTION TO SHOOT OF	R ACIDIZE	1 (1	PORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR	ALTER CASING	1 11	WELL HISTORY	f I
NOTICE OF INTENTION TO ABANDON	(WELL		<u></u>	
(INDIC)	ATE ABOVE BY CHECK MAR	K NATURE OF REPORT, NO	OTICE, OR OTHER DATA)	
			July 17	, 19 <u>_57</u>
Fred Phillips - Joy't		(NI)	···· (E)	
Well No is loca	ted 1550 ft. from	$\mathbf{n}_{-} \left\{ \mathbf{S} \right\}$ line and \dots	$\frac{999}{W}$ ft. from $\left\{ \begin{array}{l} \mathbf{E} \\ \mathbf{W} \end{array} \right\}$ line	of sec.
(½ Sec. and Sec. No.)				
South Blance-Pictured (Field)	Cliffa Rio	<i>irriba</i>	New Mexico	
round		1 * #94 sales		
The elevation of the derick	Phoor above sea le	wel is <u>1100</u> rt.		
	DETA	ILS OF WORK		
State names of and expected depths to	o objective sands; show si ing points, and all	izes, weights, and lengths other important propose	s of proposed casings; indicate r	nudding jobs, cement-
re de la maioria			-	
7-3-07 ran & cate 56"	ou string, u	5-j68V', 80-j6	45', used 150 sac	is cat, compt
<pre># 3:30 AM 7-1-57. Ray treated perfs w/ 34,18</pre>				
12 0%, win press 1000	to gain to str	—#/ //jg////UU ? 18 cs:1/17 1812 1814 1814 1814	9416. 01/2-2230/129	JU , max press
	n, avg injiao. 7 wall chut in	o 4: ora, ilia n 13 hes ean	the found of at	g case by mans,
com t. 13:50 2:7-5-5	The world and the same and	. fran motoria	To one to such at	3.30 ON LI
com t 🖟 3:50 🔧 7-5-5'	(7.∞57asabri & rece		cold Clares our material material	Jan St. Mark
nom t # 3:50 % 7-5-59 nrs andi g 3:30 % 7-	7-57swbd & rec 1% brs endine :	5 well blow	ing from when TO	100% CV_100%
mom t = 3:50 % 7-5-5 hrs ending 3:30 M 7- kicked, on 1" enk in 1	14 brs ending	5 % well blow	ing frac etr. TP - Open flow poten	-100%, CF-100%;
com t $3.3:50 \approx 7-5-5$ hrs ending $3:30 \approx 7-5$ kicked, on 1° chk in 1 well shut in at 5 $\%$.	labers ending the Released right	5 % well blow	ing frac etr. TP . Open flow soten	-100%, CP-100%,
com t $3.3:50 \approx 7-5-5$ hrs ending $3:30 \approx 7-5$ kicked, on 1° chk in 1 well shut in at 5 $\%$.	labers ending the Released right	5 % well blow	ing frac etr. (TP. . Open flow poten	-100%, 0%-100% Lial will be
noa t # 3:50 % 7-5-5 hrs ending 3:30 /2 7- kicked, on 1° enk in 1 well shut in at 5 AL.	labers ending the Released right	5 % well blow	ing frac etr. TO.	-100°, C?-100°
noa t # 3:50 % 7-5-5 hrs ending 3:30 /2 7- kicked, on 1° enk in 1 well shut in at 5 AL.	labers ending the Released right	5 % well blow	ing frac etr. TO Open flew poten	-100°, CF-100°
coa t # 3:50 % 7-5-5 hrs ending 3:30 M 7-8 kicked, on 1° enk in 1 well shut in at 5 M. sent in at a later da	l hrs ending the leased rig to te.	5 % well blo¤ at 8 ₽% 7-7-57	. Open Mew poten	-100°, CF-100°
com t $33:50 \approx 7-5-5$ hrs ending $3:30 \approx 7-5$ kicked, on 1° chk in 1 well shut in at 5 $\%$.	l hrs ending the leased rig to te.	5 % well blo¤ at 8 ₽% 7-7-57	. Open Mew poten	-100°, C!-100°
neart # 3:50 % 7-5-5 hrs and g 3:30 % 7-5-5 kicked, on 1% enk in 3 kicked, on 1% enk in 3 kicked, on 1% enk in 3 kicked, on 1% enk in at 5 kicked, sant in at a later day	l hrs ending heleased rig ate.	5 % well blow at 8 PM 7-7-57	. Open Mew poten	-100°, 0°-100° Liai 1111 be
nrs ending 3:30 % 7-5-5 hrs ending 3:30 % 7-kicked, on 1° enk in well shut in at 5 %. Sent in at a later day	1) hrs ending the leaned rig the leaned rig the leaned rig the leaned rig the leaned right	5 % well blow at 8 PM 7-7-57	al Survey before operation of	A commenced
coast 33:50 % 7-5-5 hrs ending 3:30 M 7-8 kicked, on 1° chk in 1 well shut in at 5 M. sent in at a later day	1) hrs ending the leaned rig the leaned rig the leaned rig the leaned rig the leaned right	5 % well blow at 8 PM 7-7-57	ORIGINAL SIGNED	Aycommonod)
nrs ending 3:30 % 7-5-5 hrs ending 3:30 % 7-kicked, on 1° enk in 3 kicked, on 1° enk in 3 k	1) hrs ending the leased rig the te. k must receive approval in A. Y.	5 % well blow at 8 P% 7-7-57	ORIGINAL SIGNED	Ayommono ()
coa t # 3:50 % 7-5-56 hrs ending 3:30 % 7-6-56 kicked, on 1° cnk in well shut in at 5 %. Sent in at a later day I understand that this plan of work Company *** *** *** *** *** *** *** *** *** *	1) hrs ending the leased rig the te. k must receive approval in A. Y.	5 % well blow at 8 P% 7-7-57	ORIGINAL SIGNED	Ayommono ()
roa t 3:50 % 7-5-5 hrs ending 3:30 % 7-5-5 kicked, on 1" chk in 3 ki	l) hrs ending the leased rig to te. k must receive approval in the lease of the le	5 % well blow at 8 PM 7-7-57	ORIGINAL SIGNED	SUPT.