

NEW MEXICO OIL CONSERVATION COMMISSION  
INITIAL POTENTIAL TEST-DATA SHEET

This form must be used for reporting all pitot tube tests made in the State. It is particularly important that it be used for reporting Initial Potential Tests in the San Juan Basin as prescribed by Order No. R-333 and by the New Mexico Oil Conservation Commission Manual of Tables and Procedure for Initial Potential (Pitot Tube) Tests.

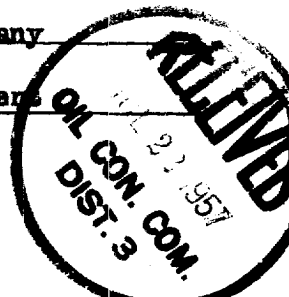
POOL South Blance FORMATION Picture Cliffs  
COUNTY Rio Arriba DATE WELL TESTED July 14, 1957  
Operator Sun Oil Company Lease Phillips Government Well No. 2  
Unit  
1/4 Section N.W. Letter F Sec. 32 Twp. 25 N. Rge. 3 W.  
Casing: 5-1/2 "O.D. Set At 3680 Tubing 2" "WT. 4.7 Set At 3554  
Pay Zone: From 3554 to 3598 Gas Gravity: Meas. 0.699 Est. \_\_\_\_\_  
Tested Through: Casing \_\_\_\_\_ Tubing X  
Test Nipple 2" I.D. Type of Gauge Used Monometer  
(Spring) (Monometer)

## OBSERVED DATA

Shut In Pressure: Casing 733 Tubing: 637 S.I. Period 7 days  
Time Well Opened: 7:00 A.M. Time Well Gauged: 10:00 A.M.  
Impact Pressure 65" H<sub>2</sub>O  
Volume (Table I) . . . . . 940 (a)  
Multiplier for Pipe or Casing (Table II) . . . . . 1.068 (b)  
Multiplier for Flowing Temp. (Table III). 56° . . . . . 1.0039 (c)  
Multiplier for SP. Gravity (Table IV). . . . . .9640 (d)  
Ave. Barometer Pressure at Wellhead (Table V). . . . . 11.5  
Multiplier for Barometric Pressure (Table VI) . . . . . .979 (e)  
Initial Potential, Mcf/24 hrs. (a) x (b) x (c) x (d) x (e) = 984

Witnessed by \_\_\_\_\_ Tested by: Derald Ferrari  
Company: \_\_\_\_\_ Company: Southern Union Gas Company  
Title: \_\_\_\_\_ Title: Dist. Meas. Superintendent

After blowing 3 hours on tubing for test there was 185# on CSG



<b>OIL CONSERVATION COMMISSION</b>		
<b>AZTEC DISTRICT OFFICE</b>		
No. Copies Received <u>3</u>		
<b>DISTRIBUTION</b>		
	<b>NO. FURNISHED</b>	
Operator		
Santa Fe	<u>1</u>	
Proration Office		
State Land Office		
U. S. G. S.	<u>1</u>	
Transporter		
File		<u>✓</u>