Form	9-3318
(Feb	1951)

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UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

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NOTICE OF INTENTION TO CHANGE PLANS NOTICE OF INTENTION TO TEST WATER SHUT-OFF NOTICE OF INTENTION TO TEST WATER SHUT-OFF NOTICE OF INTENTION TO TEST WATER SHUT-OFF NOTICE OF INTENTION TO SHOOT OR ACIDIZE NOTICE OF INTENTION TO SHOOT OR ACIDIZE NOTICE OF INTENTION TO SHOOT OR ACIDIZE NOTICE OF INTENTION TO PULL OR ALTER CASING. NOTICE OF INTENTION TO ABANDON WELL NOTICE OF INTENTION TO SHOOT OR ALTERING CASING. NOTICE OF INTENTION TO SHOOT OR ALTERING CASING. NOTICE OF INTENTION TO SHOOT OR ALTERING CASING. NOTICE OF INTENTION TO SHOOT OR ALTERING CASING. NOTICE OF INTENTION TO SHOOT OR ALTERING CASING. NOTICE OF INTENTION TO SHOOT OR ALTERING CASING. NOTICE OF INTENTION TO SHOOT OR ALTERING CASING. NOTICE OF INTENTION TO SHOOT OR ALTERING CASING. NOTICE OF INTENTION TO SHOOT OR ALTERING CASING. NOTICE OF INTENTION TO SHOOT OR ALTERING CASING. NOTICE OF INTENTION TO SHOOT OR ALTERING CASING. NOTICE OF INTENTION TO SHOOT OR ALTERING CASING. NOTICE OF INTENTION TO SHOOT OR ALTERING CASING. NOTICE OF INTENTION TO SHOOT OR ALTERING CASING. NOTICE OF INTENTION TO SHOOT OR ALTERING CASING. NOTICE OF INTENTION TO SHOOT OR ALTERING CASING. NOTICE OF INTENTION TO SHOOT OR ALTERING CASING. NOTICE OF INTENTION TO SHOOT OR ALTERING CASING. NOTICE OF INTENTION TO SHOOT OR ALTERING CASING. NOTICE OF INTENTION TO SHOOT ALTERING. NOTICE OF INTENTION TO SHOOT ALTERING. NOTICE OF INTENTION TO SANDON THEM. NOTICE OF INTENTION TO SANDON THEM. NOTICE OF INTENTION TO SANDON THEM.			SUBSEQUENT REPORT OF WATER SHUT-OFF
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NOTICE OF INTENTION TO REDRILL OR REPAIR WELL NOTICE OF INTENTION TO SHOOT OR ACIDIZE. NOTICE OF INTENTION TO SHOOT OR ACIDIZE. SUBSEQUENT REPORT OF REDRILLING OR REPAIR NUTICE OF INTENTION TO PULL OR ALTER CASING. NOTICE OF INTENTION TO PULL OR ALTER CASING. NOTICE OF INTENTION TO PULL OR ALTER CASING. NOTICE OF INTENTION TO ABANDON WELL. (NDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA) August 8, 1958. Melane - Hall Well No. 2 is located 1,595 ft. from Notice or other Data) Melane - Hall Well No. 2 is located 1,595 ft. from Notice or other Data) Melane - Hall Well No. 2 is located 1,595 ft. from Notice or other Data) Melane - Hall Well No. 2 is located 1,595 ft. from Notice or other Data) Melane - Hall Well No. 2 is located 1,595 ft. from Notice or other Data) Melane - Hall Well No. 2 is located 1,595 ft. from Notice or other Data) Melane - Hall Well No. 2 is located 1,595 ft. from Notice or other Data) Melane - Hall Well No. 2 is located 1,595 ft. from Notice or other Data) Melane - Hall Well No. 2 is located 1,595 ft. from Notice or other Data) Melane - Hall Well No. 2 is located 1,595 ft. from Notice or other Data) Melane - Hall Well No. 2 is located 1,595 ft. from Notice or other Data (Reage) Melane - Hall Well No. 2 is located 1,595 ft. from Notice or other Data (Reage) Melane - Hall Well No. 2 is located 1,595 ft. from Notice or other Data (Reage) Melane - Hall Well No. 2 is located 1,595 ft. from Notice or other Data (Reage) Melane - Hall Well No. 2 is located 1,595 ft. from Notice or other Data (Reage) Melane - Hall Well No. 2 is located 1,595 ft. from Notice or other Data (Reage) Melane - Hall Well No. 2 is located 1,595 ft. from Notice or other Data (Reage) Melane - Hall Well No. 2 is located 1,595 ft. from Notice or other Data (Reage) Melane - Hall Well No. 2 is located 1,595 ft. from Notice or other Data (Reage) Melane - Hall Well No. 2 is located 1,595 ft. from Notice or other Data (Reage) Melane - Hall Well No. 2 is loca			
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NOTICE OF INTENTION TO PULL OR ALTER CASING SUPPLEMENTARY WELL HISTORY (INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA) August 8, 1958	•		
McLane - Hall Well No. 2 is located 1,595 ft. from [N] line and 895 ft. from [E] line of sec. 33 (K) Sec. 33 (K) Sec. 33 (K) Sec. 33 (K) Sec. 34 (K) Sec. 35 (K) Sec. 35 (K) Sec. 36 (K) Sec. 36 (K) Sec. 37 (K) Sec. 37 (K) Sec. 38 (State or Teritory) (State or Terit	1	i	
McLane - Hall Well No. 2 is located 1,595 ft. from [N] line and 895 ft. from [E] line of sec. EA. Sec. 33	NOTICE OF INTENTION TO PULL OF	R ALTER CASING	SUPPLEMENTARY WELL HISTORY
McLane - Fall Well No. 2 is located 1,595 ft. from No. 1 line and 1,595 ft. from So. 2 line of sec. 33 (6 Sec. and Sec. No.) E/A Soc. 33 T. 25-N R 3-W N.M.P.M. So. Elanco P. C. Ext. Rio Arriba County (Meridian) New Mexico A. 3.2 17 (Count) or Subdivision) The elevation of the derrick floor above sea level is 7175 ft. DETAILS OF WORK (State names of and expected depths to objective sands; show sizes, weights, and langths of proposed casings; indicate mudding jobs, comen ing points, and all other important proposed work) 21, 1958. After drilling to 3584; with rotary rig - set 112 joints (3571;) of 20 OD 15.5% J-55 casing at 3582; with 100 sacks cement, in of 1% flocele. and off. 1st 1, 1959. Moved in cable tools. Pressure held for 1 hour at 1,000% without ceable drop. Cleaned out to 3513; Perforated 3196-3717; with 1 shots per fool after and one line two Hallburton HT—100 units, two T-10 units, one 70-barrel after and one line two Hallburton HT—100 units, two T-10 units, one 70-barrel after and one line barrel blinder. Treated with 25,200 gallons water and 30,000% sathed with 1,200 gallons water. Preakdown pressure 1000%. Treating pressure 1000%. Dropped 10 rubber balls halfway through treatment. Average injection led at 3196; RKR. Shut in to await potential test and pipeline connection. I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced. Company Alfred E. McLane P. C. Box 728 armington, New Mexico	NOTICE OF INTENTION TO ABANDO	N WELL	
McLane - Fall Well No. 2 is located 1,595 ft. from No. 1 line and 1,595 ft. from So. 2 line of sec. 33 (6 Sec. and Sec. No.) E/A Soc. 33 T. 25-N R 3-W N.M.P.M. So. Elanco P. C. Ext. Rio Arriba County (Meridian) New Mexico A. 3.2 17 (Count) or Subdivision) The elevation of the derrick floor above sea level is 7175 ft. DETAILS OF WORK (State names of and expected depths to objective sands; show sizes, weights, and langths of proposed casings; indicate mudding jobs, comen ing points, and all other important proposed work) 21, 1958. After drilling to 3584; with rotary rig - set 112 joints (3571;) of 20 OD 15.5% J-55 casing at 3582; with 100 sacks cement, in of 1% flocele. and off. 1st 1, 1959. Moved in cable tools. Pressure held for 1 hour at 1,000% without ceable drop. Cleaned out to 3513; Perforated 3196-3717; with 1 shots per fool after and one line two Hallburton HT—100 units, two T-10 units, one 70-barrel after and one line two Hallburton HT—100 units, two T-10 units, one 70-barrel after and one line barrel blinder. Treated with 25,200 gallons water and 30,000% sathed with 1,200 gallons water. Preakdown pressure 1000%. Treating pressure 1000%. Dropped 10 rubber balls halfway through treatment. Average injection led at 3196; RKR. Shut in to await potential test and pipeline connection. I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced. Company Alfred E. McLane P. C. Box 728 armington, New Mexico	(1)	THE LOUIS BY CUECK MADY	NATURE OF REPORT NOTICE OR OTHER DATA)
McLane - Hall Well No. 2 is located 1,595 ft. from [N] line and 895 ft. from [E] line of sec. 33 E/A Sec. 33 T 25-N R 3-W N.M.P.M. (General Sec. No.) (Twp.) (Range) So. Blanco P. C. Ext. Rio Arriba County (Meridian) So. Blanco P. C. Ext. Rio Arriba County (State or Tertitory) The elevation of the derrick floor above sea level is 7175 ft. DETAILS OF WORK (State names of and expected depths to objective sands; show sizes, weights, and langths of proposed casings, indicate mudding jobs, comen in points, and all other important proposed work) 21, 1958. After drilling to 358h; with rotary rig - set 112 joints (3571) or 2" OD 15.54 J-55 casing at 3582; with 100 sacks cement, 11 of 1 flocale. do off. 18t 1, 1959. Moved in cable tools. Pressure held for 1 hour at 1,000 without iteable drop. Cleaned out to 35h3. Perforated 3h96-3717; with 1 shots per fool after three due ing two Halliburton HT-400 units, two T-10 units, one 70-barrel ander and one h0-barrel blender. Treated with 25,200 gallons water and 30,000% sathed with h,200 gallons water. Breakdown pressure 1000%. Treating pressure 1-1700%. Dropped h0 rubber balls halfway through treatment. Average injection barrels per minute. On 8/7/58 ran 116 joints (3h87) of 1-1/h; EUE tubing - 1 understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced. Company Alfred E. McLane P. C. Box 728 armington, New Mexico	(INDIC	CATE ABOVE BY CHECK MARK	
Well No. 2 is located 1,595 ft. from N. M. M. P. M. Line of sec. 33 EA Sec. 33 T 25-N R 3-W N. M. P. M. M. M. P. M.			August 8, 1958.
EAL Sec. 33 T 25-N R 3-W (Range) (Range) (Range) (Rendian) (McLane - Hall		(E) (E)
EAL Sec. 33 T 25-N R 3-W (Range) (Range) (Range) (Rendian) (Well No 2 is loc	ated 1.595 ft. from	N line and 895 ft. from Line of sec.
So. Blanco P. C. Ext. Rio Arriba County (County or Subdivision) The elevation of the derrick floor above sea level is 71.75 ft. DETAILS OF WORK (State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cemen ing points, and all other important proposed work) 21, 1958. After drilling to 3584; with rotary rig - set 112 joints (3571*) of 2n OD 15.5% J-55 casing at 3582* with 100 sacks cement, xif of 1% flocele. de off. ist 1, 1958. Moved in cable tools. Pressure held for 1 hour at 1,000% without it fractured using two Halliburton HT-400 units, two T-10 units, one 70-barrel ader and one ho-barrel blender. Treated with 25,200 gallons water and 30,000% sathed with 1,200 gallons water. Breakdown pressure 1000%. Treating pressure 1000%. Dropped be rubber balls halfway through treatment. Average injection barrels per minute. On 8/7/58 ran 116 joints (3487*) of 1-1/h" BUE tubing - ded at 3h96*. RKE. Shut in to await potential test and pipeline connection. I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced. Company Alfred E. McLane Address P. O. Box 728 By Call 2 in a cable 2 in a cable contents armington, New Mexico	Well 140.	acca	
So. Blanco P. C. Ext. Rio Arriba County (County or Subdivision) The elevation of the derrick floor above sea level is 71.75 ft. DETAILS OF WORK (State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cemen ing points, and all other important proposed work) 21, 1958. After drilling to 3584; with rotary rig - set 112 joints (3571*) of 2n OD 15.5% J-55 casing at 3582* with 100 sacks cement, xif of 1% flocele. de off. ist 1, 1958. Moved in cable tools. Pressure held for 1 hour at 1,000% without it fractured using two Halliburton HT-400 units, two T-10 units, one 70-barrel ader and one ho-barrel blender. Treated with 25,200 gallons water and 30,000% sathed with 1,200 gallons water. Breakdown pressure 1000%. Treating pressure 1000%. Dropped be rubber balls halfway through treatment. Average injection barrels per minute. On 8/7/58 ran 116 joints (3487*) of 1-1/h" BUE tubing - ded at 3h96*. RKE. Shut in to await potential test and pipeline connection. I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced. Company Alfred E. McLane Address P. O. Box 728 By Call 2 in a cable 2 in a cable contents armington, New Mexico	EV. 200 33	T 25-N R	N.M.P.M. Garantint & &
So. Blanco P. C. Ext. Rio Arriba County (County or Subdivision) The elevation of the derrick floor above sea level is 7175 ft. DETAILS OF WORK (State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work) 21, 1958. After drilling to 3584; with rotary rig - set 112 joints (3571;) of 2" OD 15.5% J-55 casing at 3582; with 100 sacks cement, in of 1% flocele. de off. ist 1, 1959. Moved in cable tools. Pressure held for 1 hour at 1,000% without it ceable drop. Cleaned out to 3543; Perforated 3496-3717; with b shots per fool if freetured using two Halliburton HT-400 units, two T-10 units, one 70-barrel ader and one ho-barrel blender. Treated with 25,200 gallons water and 30,000% sailed with h,200 gallons water. Breakdown pressure 1000%. Treating pressure 1000%. Dropped be rubber balls halfway through treatment. Average injection barrels per minute. On 8/7/58 ran 116 joints (3487;) of 1-1/h; But tubing - ded at 3h96; RKE. Shut in to await potential test and pipeline connection. I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced. Company Alfred E. M.Lane Address P. O. Box 728 armington, New Mexico	(½ Sec. and Sec. No.)	(Twp.)	
(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work) 21, 1958. After drilling to 3584; with rotary rig - set 112 joints (3571;) of 2" OD 15.5% J-55 casing at 3582; with 100 sacks cement, \$\frac{1}{2}\$ of 1% flocele. 1st 1, 1958. Moved in cable tools. Pressure held for 1 hour at 1,000% without it is a second out to 3543; Perforated 3496-3717; with b shots per fool if fractured using two Halliburton HT-400 units, two T-10 units, one 70-barrel ader and one ho-barrel blender. Treated with 25,200 gallons water and 30,000% sathed with \(\frac{1}{2}\)200 gallons water. Breakdown pressure 1000%. Treating pressure \(\frac{1}{2}\)100%. Dropped be rubber balls halfway through treatment. Average injection barrels per minute. On \(\frac{8}{7}\)58 ran 116 joints (3487;) of 1-1/\(\frac{1}{2}\)100 BUE tubing - ded at 3\(\frac{1}{2}\)200 But in to await potential test and pipeline connection. Lunderstand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced. Company Alfred \(\frac{2}{2}\). Whane Address Processor Processor Armington, New Mexico		Rio Arriba	
The elevation of the derrick floor above sea level is 7175 ft. DETAILS OF WORK (State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work) 21, 1958. After drilling to 3584; with rotary rig - set 112 joints (3571) of 2° 0D 15.5% J-55 casing at 3582; with 100 sacks cement, \$12 of 1% flocele. detail 1, 1959. Moved in cable tools. Pressure held for 1 hour at 1,000% without iterable drop. Cleaned out to 3543. Perforated 3496-3717; with 1 shots per fool if fractured using two Halliburton HT-400 units, two T-10 units, one 70-barrel of the and one 10-barrel blender. Treated with 25,200 gallons water and 30,000% saided with 1,200 gallons water. Breakdown pressure 1000%. Treating pressure 1000%. Dropped to rubber balls halfway through treatment. Average injection barrels per minute. On 8/7/58 ran 116 joints (3487) of 1-1/4° EUE tubing - 1 understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced. Company Alfred E. MoLane P. O. Box 728 Proper details and proper descriptions are surrounded at 3196. New Mexico	(Field)	(County or	
DETAILS OF WORK (State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cement ing points, and all other important proposed work) 21, 1958. After drilling to 3584! with rotary rig - set 112 joints (3571!) of 20 15.5% J-55 casing at 3582! with 100 sacks cement, if of 1% flocele. do off. ast 1, 1958. Moved in cable tools. Pressure held for 1 hour at 1,000% without ceable drop. Cleaned out to 3543!. Perforated 3496-3717! with 4 shows per food fractured using two Halliburton HT-400 units, two T-10 units, one 70-barrel after and one 40-barrel blender. Treated with 25,200 gallons water and 30,000% sathed with 1,200 gallons water. Preakdown pressure 1000%. Treating pressure 1700%. Dropped to rubber balls halfway through treatment. Average injection barrels per minute. On 8/7/58 ran 116 joints (3487!) of 1-1/4" BUE tubing - ded at 3496!.RKE. Shut in to swait potential test and pipeline connection. I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced. Company Alfred E. McLane P. O. Box 728 Property of the content of the Geological Survey before operations may be commenced. Address Property of the content of the Geological Survey before operations may be commenced.			
DETAILS OF WORK (State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cement ing points, and all other important proposed work) 21, 1958. After drilling to 3584! with rotary rig - set 112 joints (3571!) of 20 15.5% J-55 casing at 3582! with 100 sacks cement, if of 1% flocele. do off. ast 1, 1958. Moved in cable tools. Pressure held for 1 hour at 1,000% without ceable drop. Cleaned out to 3543!. Perforated 3496-3717! with 4 shows per food fractured using two Halliburton HT-400 units, two T-10 units, one 70-barrel after and one 40-barrel blender. Treated with 25,200 gallons water and 30,000% sathed with 1,200 gallons water. Preakdown pressure 1000%. Treating pressure 1700%. Dropped to rubber balls halfway through treatment. Average injection barrels per minute. On 8/7/58 ran 116 joints (3487!) of 1-1/4" BUE tubing - ded at 3496!.RKE. Shut in to swait potential test and pipeline connection. I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced. Company Alfred E. McLane P. O. Box 728 Property of the content of the Geological Survey before operations may be commenced. Address Property of the content of the Geological Survey before operations may be commenced.	The elevation of the derric	ck floor above sea lev	vel is 1411 ft.
(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cement in points; and all other important proposed work) 21, 1958. After drilling to 3584! with rotary rig - set 112 joints (3571!) of 20 0D 15.5% J-55 casing at 3582! with 100 sacks cement, if of 1% flocele. In of 1% fl			· ·
21, 1958. After drilling to 3584; with rotary rig - set 112 joints (3571;) of 20 15.5% J-55 casing at 3582; with 100 sacks cement, \$\frac{1}{2} \text{ of 1% flocele.} \] ast 1, 1958. Moved in cable tools. Pressure held for 1 hour at 1,000% without iterable drop. Cleaned out to 3543; Perforated 3496-3717; with 4 shots per food fractured using two Halliburton HT-400 units, two T-10 units, one 70-barrel ider and one 40-barrel blender. Treated with 25,200 gallons water and 30,000% satisfied with 4,200 gallons water. Breakdown pressure 1000%. Treating pressure 1-1700%. Dropped 40 rubber balls halfway through treatment. Average injection between the seminute. On 8/7/58 ran 116 joints (3487;) of 1-1/4; EUE tubing - ded at 3496; RKE. Shut in to await potential test and pipeline connection. I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced. Company Alfred E. McLane P. O. Box 728 By Alle Alle Alle Alle Alle Alle Alle All			
21, 1958. After drilling to 358h; with rotary rig - set 112 joints (3571) of 20 15.5% J-55 casing at 3582; with 100 sacks cement, the total of 1% flocele. details 1, 1958. Moved in cable tools. Pressure held for 1 hour at 1,000% without iterable drop. Cleaned out to 35h3. Perforated 3h96-3717; with b shots per food fractured using two Halliburton HT-400 units, two T-10 units, one 70-barrel ider and one ho-barrel blender. Treated with 25,200 gallons water and 30,000% saider and one ho-barrel blender. Treated with 25,200 gallons water and 30,000% saider with h,200 gallons water. Breakdown pressure 1000%. Treating pressure 1-1700%. Dropped ho rubber balls halfway through treatment. Average injection bearrels per minute. On 8/7/58 ran 116 joints (3h87) of 1-1/h" BUE tubing - ded at 3h96. RKB. Shut in to await potential test and pipeline connection. I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced. Company Alfred E. McLane P. O. Box 728 By Lew York	(State names of and expected depths	to objective sands; show size	es, weights, and lengths of proposed casings; indicate mudding jobs, cemen ther important proposed work)
I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced. Company P. O. Box 728 Address armington, New Mexico By	. on hote After de	1771ng to 358/11 b	with rotary ris - set 112 foints (3571) o
Address P. O. Box 728 Address P. O. Box 728 Parsington, New Mexico	21, 1958. After dri 20 OD 15.5% J-55 cased off. et 1, 1958. Moved in iceable drop. Cleaned i fractured using two ider and one hO-barre shed with 4,200 gallo 0-1700%. Dropped hO re barrels car minute.	illing to 3584' with ing at 3582' with cable tools. Product to 3543'. In Halliburton HT-1 blender. Treated to water. Ereake when balls half on 8/7/58 ran	with rotary rig - set 112 joints (3571') of 100 sacks cement, wife of 1% flocele. ressure held for 1 hour at 1,000# without Perforated 3496-3717' with 4 shots per foo 400 units, two T-10 units, one 70-barrel d with 25,200 gallons water and 30,000# saddown pressure 1000#. Treating pressure way through treatment. Average injection 116 joints (3487') of 1-1/4" EUE tubing -
Address P. O. Box 728 armington, New Mexico By Clarification	21, 1958. After dr. 2" OD 15.5% J-55 casted off. met 1, 1958. Moved in iceable drop. Cleaned fractured using two ider and one hO-barreshed with 4,200 gallo 1-1700%. Propped hO respect to at 3496. RKE. Sh	illing to 3584' with ing at 3582' with cable tools. Produced to 3543'. In Halliburton HT-1 blender. Treated to 8/7/58 ran in to await points.	with rotary rig - set 112 joints (3571') of 100 sacks cement, wife of 1% flocele. ressure held for 1 hour at 1,000# without Perforated 3496-3717' with 4 shots per food 400 units, two T-10 units, one 70-barrel d with 25,200 gallons water and 30,000# said own pressure 1000#. Treating pressure way through treatment. Average injection 116 joints (3487') of 1-1/4" EUE tubing - otential test and pipeline connection.
Address P. O. Box 728 armington, New Mexico By Clarification	21, 1958. After dr. 2" OD 15.5% J-55 casted off. met 1, 1958. Moved in iceable drop. Cleaned fractured using two ider and one hO-barreshed with 4,200 gallo 1-1700%. Propped hO respect to at 3496. RKE. Sh	illing to 3584' with ing at 3582' with cable tools. Produced to 3543'. In Halliburton HT-1 blender. Treated to 8/7/58 ran in to await points.	with rotary rig - set 112 joints (3571') of 100 sacks cement, the of 1% flocele. ressure held for 1 hour at 1,000# without Perforated 3496-3717' with 4 shots per foo 400 units, two T-10 units, one 70-barrel d with 25,200 gallons water and 30,000# saddewn pressure 1000#. Treating pressure way through treatment. Average injection 116 joints (3487') of 1-1/4" BUE tubing - otential test and pipeline connection.
armington, New Mexico By Lew Cal	21, 1958. After dr. 20 OD 15.5% J-55 cast doff. ast 1, 1958. Moved in iceable drop. Cleaned fractured using two ider and one ho-barreshed with h,200 gallow-1700%. Dropped hord barrels per minute. ded at 3196°.RKB. She I understand that this plan of wat the stand E.	illing to 3584' with ing at 3582' with cable tools. Produced to 3513'. In Halliburton HT-lablement of the second to 3513'. In the second to 3513' with the second to 3513' with the second to 3584'	with rotary rig - set 112 joints (3571') of 100 sacks cement, the of 1% flocele. ressure held for 1 hour at 1,000# without Perforated 3496-3717' with 4 shots per foo 400 units, two T-10 units, one 70-barrel d with 25,200 gallons water and 30,000# saddews pressure 1000#. Treating pressure way through treatment. Average injection 116 joints (3487') of 1-1/4" BUE tubing - otential test and pipeline connection. writing by the Geological Survey before operations may be commenced.
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