

U. S. LAND OFFICE **Santa Fe**
SERIAL NUMBER **NO. 63990**

1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30	31	32	33	34	35	36	37	38	39	40	41	42	43	44	45	46	47	48	49	50	51	52	53	54	55	56	57	58	59	60	61	62	63	64	65	66	67	68	69	70	71	72	73	74	75	76	77	78	79	80	81	82	83	84	85	86	87	88	89	90	91	92	93	94	95	96	97	98	99	100
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30	31	32	33	34	35	36	37	38	39	40	41	42	43	44	45	46	47	48	49	50	51	52	53	54	55	56	57	58	59	60	61	62	63	64	65	66	67	68	69	70	71	72	73	74	75	76	77	78	79	80	81	82	83	84	85	86	87	88	89	90	91	92	93	94	95	96	97	98	99	100
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30	31	32	33	34	35	36	37	38	39	40	41	42	43	44	45	46	47	48	49	50	51	52	53	54	55	56	57	58	59	60	61	62	63	64	65	66	67	68	69	70	71	72	73	74	75	76	77	78	79	80	81	82	83	84	85	86	87	88	89	90	91	92	93	94	95	96	97	98	99	100
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1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30	31	32	33	34	35	36	37	38	39	40	41	42	43	44	45	46	47	48	49	50	51	52	53	54	55	56	57	58	59	60	61	62	63	64	65	66	67	68	69	70	71	72	73	74	75	76	77	78	79	80	81	82	83	84	85	86	87	8												

RECEIVED
MAR 4 1958
OIL CON. COM.
DIST. 3

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company **San Juan Gas Corporation** Address **300 Shell Building, Tulsa, Oklahoma**
 Lease or Tag **1-2-34** Field **Wildcat** State **New Mexico**
 Well No. **24-C** Sec. **34** T. **25N** R. **8W** Meridian **N.M.P.M.** County **BLAIRE**
 Location **1500** ft. **N** of **N** Line and **1110** ft. **E** of **W** Line of **Section 34** Elevation **7257**

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date **February 28, 1958** Signed **Robert C. Hanson** Title **Vice-President**

The summary on this page is for the condition of the well at above date:

Commenced drilling April 3, 1956 Finished drilling April 13, 1956

OIL OR GAS SANDS OR ZONES
(Denote gas by G)

No. 1, from 3376 to 3429 No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from 164 to 207 No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casting	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
8 5/8	24	8	CFI	91.85	10 5/8				
5 1/2	3 1/2	8	CFI	105.1	Heavy				

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8 5/8	91.85	50	Howco		
5 1/2	3454	100	Howco		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

DATES

_____, 19____ Put to producing _____, 19____

The production for the first 24 hours was barrels of fluid of which% was oil;% emulsion;% water; and% sediment. Gravity, °Bé.

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. -----

EMPLOYEES

_____, Driller _____, Driller
_____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
Surface	164	164	Shale
164	207		Sand
207	285		Shale
285	875		Sand and shale
875	1553		Sand
1553	1710		Shale
1710	2257		Sand
2257	2374		Shale
2374	2644		Sand
2644	2856		Shale
2856	3230		Sand
3230	3269		Shale
3269	3376		Broken Shale, Coal, and Sand
3376	3429		Sand
3429	3450		Shale
			Ojo Alamo 3088)
			Fruitland 3269)
			Pictured Cliffs 3376) E-Log
			Lewis Sh 3429)

NRAM 0207

FROM--	TO--	TOTAL FEET	FORMATION
150	175	25	Shale
175	200	25	Shale
200	225	25	Shale
225	250	25	Shale
250	275	25	Shale
275	300	25	Shale
300	325	25	Shale
325	350	25	Shale
350	375	25	Shale
375	400	25	Shale
400	425	25	Shale
425	450	25	Shale
450	475	25	Shale
475	500	25	Shale
500	525	25	Shale
525	550	25	Shale
550	575	25	Shale
575	600	25	Shale
600	625	25	Shale
625	650	25	Shale
650	675	25	Shale
675	700	25	Shale
700	725	25	Shale
725	750	25	Shale
750	775	25	Shale
775	800	25	Shale
800	825	25	Shale
825	850	25	Shale
850	875	25	Shale
875	900	25	Shale
900	925	25	Shale
925	950	25	Shale
950	975	25	Shale
975	1000	25	Shale

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of drilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If pigs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

APR 13, 1956

55-38861-101

9561 52 APR

SIGN PROGRAMS FOR THE DEAF

MAY 27, 1958

holes with 150 gal. water and washed vacuum no show 225 at water. Box

140 holes 3393-3426 No. 200: Filled hole with 200 foot water and started to erupt

Acidified with 500 ml. of HCl

May 25, 1956

Swabbed hole dry making show of gas and 2 gal. acid water hour

May 26, 1956

Fractured treated 50,000 pounds of sand 35,000 gals. of water; Breakdown press.

1100 psi, injection rate 84 bbl min.; Run 2 EUE tubing to 3336.

9561 16-72 40M

7301 7 10001

0691 '4-1 SHRC

100-443887-100

THE DECEASED: JOHN AARON BENTLEY JR. was born on 11-21-1904 at New Orleans, Louisiana. He spent his childhood and grew up in the

9561-2 0000

intended to be used as a guide only. The actual results may vary.

25 bags cement 55 cubic yards

drilled out cement and plug well tested for water, and all moved out cable tool.

XXXXX NOVEMBER 28, 1956

Noted in cables that squered all ports. with 100 sacks reg. max. and final

LOG OF OIL OR GAS WELL

December 3, 1956

[illegible]

THE UNIVERSITY OF CHICAGO PRESS

December 4 - 10, 1956

Swapping and flowing out. 500mct with 3 ppl water 1 ppl oil per hour

UNITED STATES

Well died 420 psi on casing but was not OK.

9561

1000

[illegible]

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