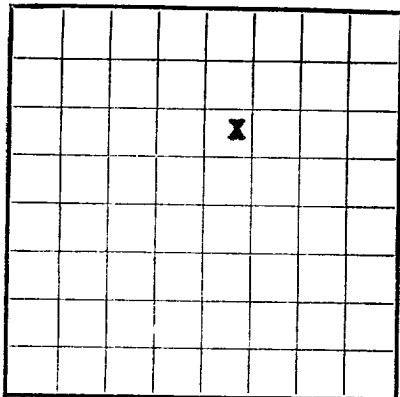




LOCATE WELL CORRECTLY

U. S. LAND OFFICE **Jicarilla Tribal**
SERIAL NUMBER **Com. #66, Tract**
LEASE OR PERMIT TO PROSPECT **#125**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company **El Paso Natural Gas Company** Address **Box 997, Farmington, New Mexico**
Lessor or Tract **Jicarilla** Field **Wildcat** State **New Mexico**
Well No. **2-B** Sec. **34** T. **25N** R. **4W** Meridian **NMPM** County **Rio Arriba**
Location **1750** ft. **S.** of **N.** Line and **2313** ft. **W.** of **E.** Line of **Section 34** Elevation **7025'**
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date **June 6, 1956**

Signed

Title **Petroleum Engineer**

The summary on this page is for the condition of the well at above date.

Commenced drilling **April 16**, 19 **56** Finished drilling **April 21**, 19 **56**

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from **3250** to **3350 (G)** No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated	Purpose
9 5/8"	25.4	P.E.	S.W.	120'	Howco			Surface
5 1/2"	13.2	P.E.	S.W.	150'	Howco			
2"	4.2	P.E.	S.W.					

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
9 5/8"	132'	100	Circulated		
5 1/2"	3350'	150	Single Stage		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from **0** feet to **3350** feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

April 26, 19 **56** Put to producing _____, 19 _____

The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment.

If gas well, cu. ft. per 24 hours **25,343,000** Gravity, °Bé **7703 MCF/D.**

Rock pressure, lbs. per sq. in. **1019**

EMPLOYEES

_____, Driller _____, Driller
_____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	2862	2862	Tan to gry cr-grn ss interbedded w/gry sh.
2862	2908	46	Ojo Alamo ss. White cr-grn s.
2908	3072	164	Kirtland form. Gry sh interbedded w/tight gry fine-grn ss.
3072	3250	178	Fruitland form. Gry carb sh, scattered coals coals and gry, tight, fine-grn ss.
3250	3350 T.D.	100	Pictured Cliffs form. Gry, fine-grn, tight, varicolored soft ss.

FORMATION RECORD—Continued

