

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well gas ☐ well other ☐

2. NAME OF OPERATOR

Getty Oil Company

3. ADDRESS OF OPERATOR

P. O. Box 3360, Casper, Wyoming 82602

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1980' FNL & 660' FEL

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON\* ☒

(other)

SUBSEQUENT REPORT OF:

☐  
☐  
☐  
☐  
☐  
☐  
☐  
☐  
☐

5. LEASE

Contract No. 34

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Jicarilla Apache

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Jicarilla "C"

9. WELL NO.

22

10. FIELD OR WILDCAT NAME

Otero Gallup

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 33-T25N-R5W

12. COUNTY OR PARISH 13. STATE

Rio Arriba

N.M.

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
6783' GR 6793' DF

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Decision to P & A made as a result of finding holes in csg from 958' up to 260'  
Verbal approval to P & A was obtained from Mr. Errol Becher of U.S.G.S in  
Farmington in phone conversation with Mr. T. I. Marsh at 1:30 P.M., 10/6/80  
Mr. Becher advised us to spot 3-25 sk plugs, one each @ 3760', 2820' and 2220'.  
and to set cmt plug from 958' to surface, inside and outside of 5 1/2' csg. These  
were to be in addition to plugs outlined in previous Sundry Notice for Plug  
back and hold. (See Attached)

APR 19 1984

OIL CON. DIV.

DIST. 3

Subsurface Safety Valve: Manu. and Type

Set @ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

*D. E. Lieb*

TITLE Area Superintendent

DATE 1/20/81

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

OPERATOR

\*See Instructions on Reverse Side

APPROVED

JAN 28 1981

JAMES F. SIMS

DISTRICT OIL & GAS SUPERVISOR

FEDERAL SURFACE

Attachment to Notice of  
Intention to Abandon

U. S. GEOLOGICAL SURVEY  
P. O. Box 959  
Farmington, New Mexico 87401

Re: Permanent Abandonment

Well 220ic9rillg ~~XXXXXX~~ "C"

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal Leases".
2. The Farmington office (telephone (505) 325-4572) is to be notified in sufficient time for a representative to witness all plugging operations.
3. Blowout prevention equipment is required.
4. In addition to normal filling of pits and cleanup of location, additional surface restoration work may be required, i.e. ripping of pad and/or access road, reseeding, etc. We have asked the Bureau of Land Management for the surface restoration requirements for this well and we should be able to furnish you these requirements within 30 days. After plugging the well and before making final clean-up, you should contact this office unless you have already been advised as to what additional surface restoration work is required.
5. The surface management agency is to be notified when surface rehabilitation is complete.
6. The following modifications to your plugging program are to be made (when applicable):

Office Hours: 8:00 A.M. to 5:00 P.M.  
Farmington Personnel to be notified:

Home Telephones:

Ray Swanson: Petroleum Engineering Technician - 325-8189  
Fred Edwards: Petroleum Engineering Technician - 325-7285  
Ken Baker: Petroleum Engineering Technician - 327-2170

RECEIVED  
APR 19 1984

OIL CON. DIV.  
DIST. 3

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well ☐ gas well ☐ other ☐
2. NAME OF OPERATOR  
Getty Oil Company
3. ADDRESS OF OPERATOR  
P. O. Box 3360, Casper, Wyoming 82602
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1980' FNL & 660' FEL  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

- | REQUEST FOR APPROVAL TO: |                          | SUBSEQUENT REPORT OF: |                          |
|--------------------------|--------------------------|-----------------------|--------------------------|
| TEST WATER SHUT-OFF      | <input type="checkbox"/> |                       | <input type="checkbox"/> |
| FRACTURE TREAT           | <input type="checkbox"/> |                       | <input type="checkbox"/> |
| SHOOT OR ACIDIZE         | <input type="checkbox"/> |                       | <input type="checkbox"/> |
| REPAIR WELL              | <input type="checkbox"/> |                       | <input type="checkbox"/> |
| PULL OR ALTER CASING     | <input type="checkbox"/> |                       | <input type="checkbox"/> |
| MULTIPLE COMPLETE        | <input type="checkbox"/> |                       | <input type="checkbox"/> |
| CHANGE ZONES             | <input type="checkbox"/> |                       | <input type="checkbox"/> |
| ABANDON*                 | <input type="checkbox"/> |                       | <input type="checkbox"/> |

(other) Subsequent Report of: Plug Back and Hold

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Perforated 5½" casing @ 5157' and 4420' w/4 shots at each depth.  
Unable to get below 6000' due to fill. Spotted 50 sx Class "B" cement from 5991' to 5638'. Ran cement retainer on 2 3/8" tubing to 5050'. Unable to get retainer to set. Started out of hole but retainer set @ 4960' on way out. Pumped 50 sx Class "B" cement and displaced to the top of the retainer (calculated cmt in perms at 5157' is 28sx for a calculated annular fill-up to 5028') No squeeze action. Ran cement retainer to 4320' and set. Pumped 165 sx Class "B" and displaced to top of retainer. Squeezed to 1000 psig (calculated cmt in perms @ 4420' is 154 sx for a calculated fill-up to 3700').

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED W. E. Lieb TITLE Area Superintendent DATE 1/20/81

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY: 

\*See Instructions on Reverse Side

5. LEASE  
Contract No. 34
6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
Jicarilla Apache
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME  
Jicarilla "C"
9. WELL NO.  
22
10. FIELD OR WILDCAT NAME  
Otero Gallup
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 33-T25N-R5W
12. COUNTY OR PARISH  
Rio Arriba
13. STATE  
N.M.
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)  
6783'GR 6793'DF

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

APR 19 1984