

**NEW MEXICO OIL CONSERVATION COMMISSION**  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
~~Re-completed~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7.00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico  
(Place)

October 29, 1958  
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

San Juan Gas Corporation  
(Company or Operator)

Federal  
(Lease)

Well No. 36-C, in SW  $\frac{1}{4}$  1W  $\frac{1}{4}$ ,

E  
Unit Letter

Sec. 36

T. 25N

R. 2W  
**Re-spud**

NMPM.,

Cavalin P.C.

Pool

Rio Arriba

County. Date Spaced 12-1-56

**Re-completed**

2-15-57

Please indicate location:

D	C	B	A
E	F	G	H
<b>X</b>			
L	K	J	I
M	N	O	P

1650'N, 990'W

Elevation 7351' Total Depth 3495' PBD 3443'

Top Oil/Gas Pay 3453' Name of Prod. Form. Pictured Cliffs

PRODUCING INTERVAL -

Perforations 3462-3495

Open Hole 3453-3495 Depth 3453' Depth Casing Shoe 3356

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

**Tubing, Casing and Cementing Record**

Size	Feet	Sax
10 3/4"	80	50
5 1/2"	3453'	200
2"	3356'	---

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: 377 MCF/Day; Hours flowed \_\_\_\_\_

Choke Size \_\_\_\_\_ Method of Testing: A.O.F.

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 33,600 gal. water & 40,000 sand

Casing 247 Tubing \_\_\_\_\_ Date first new Press. \_\_\_\_\_ oil run to tanks \_\_\_\_\_

Oil Transporter \_\_\_\_\_

Gas Transporter El Paso Natural Gas Company

Remarks: \_\_\_\_\_

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved NOV 3 1958, 19\_\_\_\_

San Juan Gas Corporation  
(Company or Operator)

**OIL CONSERVATION COMMISSION**

**Original Signed Emery C. Arnold**

By: \_\_\_\_\_

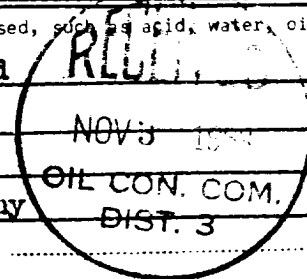
Title Supervisor Dist. # 3

By: ORIGINAL SIGNED E. S. OBERLY  
(Signature)

Title Agent  
Send Communications regarding well to:

Name E. S. Oberly

Address Box 997, Farmington, New Mexico



# **OIL CONSERVATION COMMISSION**

## **AZTEC DISTRICT OFFICE**

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