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NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR ~~WELL~~ - (GAS) ALLOWABLE WORKOVER

~~XXXXXXXXXX~~
~~XXXXXXXXXX~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico
(Place)

January 3, 1963
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Skelly Oil Company L. L. McConnell, Well No. 4, in NW 1/4 NW 1/4,
(Company or Operator) (Lease)

D, Sec. 31, T. 25N, R. 3W, NMPM., South Blanco Pool
Unit Letter

El Arriba County. Date workover 10/18/62 Date workover Completed 10/20/62

Please indicate location:

| | | | |
|---|---|---|---|
| D | C | B | A |
| E | F | G | H |
| L | K | J | I |
| M | N | O | P |

Elevation 7343' G.L. Total Depth 3850' PBD 3808'

Top Oil/Gas Pay 3718' Name of Prod. Form. Pictured Cliffs

PRODUCING INTERVAL -

Perforations 3718' - 3789'

Open Hole _____ Depth _____ Casing Shoe 3825' Depth _____ Tubing 3782'

OIL WELL TEST -

Natural Prod. Test: _____ bbls.oil, _____ bbls water in _____ hrs, _____ min. Size _____ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): _____ bbls.oil, _____ bbls water in _____ hrs, _____ min. Size _____

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): _____

Casing _____ Tubing _____ ~~XXXXXXXXXX~~ Date of first Del. of gas after workover: 10/25/62
Press. _____ Press. _____ ~~XXXXXXXXXX~~

Oil Transporter _____

Gas Transporter El Paso Natural Gas Company

1115' FWL - 980' FWL

(FOOTAGE)

Tubing, Casing and Cementing Record

| Size OD | Feet LTH | Size SAX |
|----------------|-------------|-------------|
| <u>10-3/4"</u> | <u>152</u> | <u>280</u> |
| <u>5-1/2"</u> | <u>3816</u> | <u>150</u> |
| <u>1.660"</u> | <u>3771</u> | |
| | | |

Remarks: This well was cleaned out from 3775' to 3808' and the 2-3/8" OD EUE tubing was replaced with 1 1/2" NUE tubing. This remedial work increased the deliverability of this well from 143 MCF/day to 176 MCF/day. Based on this information an increase in allowable is requested.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved JAN 9 1963, 19____

SKELLY OIL COMPANY

(Company or Operator)

OIL CONSERVATION COMMISSION

By: Original Signed by W. B. Smith

Title DEPUTY OIL & GAS INSPECTOR DIST. NO. 3

By: _____

Title District Superintendent

Send Communications regarding well COM.

Name SKELLY OIL COMPANY DIST. 3

Drawer No. 510

Address Farmington, New Mexico

