NO उन्हें देखाराचा अस्पी	CIVED.			
DISTRIBUTION		L		
SANTA FE			L	
FILE			L	
U.S.G.S.				
LAND OFFICE		Ĺ.		
TRANSPORTER	OIL		L	
	GAS		Ĺ	<u> </u>
OPERATOR			Ĺ	l

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

	Form C-10 Supersedes Old C-104 and Effective 1-1-65	d C-110		
GA:				
				
,				
ise	Lease	ł		
	or Fee Federal Cont.	.#68		
		ounty		
	ed copy of this form is to be sent	, 		
N. M. 87401 browed copy of this form is to be sent) r. Wyo. 82601 when				
**11e.				
	Plug Back Same Resty. Diff.	Res'v.		
	P.B.T.D.			
	Tubing Depth			
	Depth Casing Shoe			
	SACKS CEMENT			
				
oil c	and must be equal to or exceed to	op allow-		
	ift, etc.)			
	Choke Size			
	Gas-MCF			
+	Gravity of Condensate			
\dashv	Choke Size			
	ATION COMMISSION	i		
	ed by Emery C. Arnold			

U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS	tive 1-1-65
014	
OPERATOR (AS)	
PRORATION OFFICE Operator	
Skelly 011 C9mpany	
Rm. 208, Goodstein Bldg., 330 So. Center, Casper, Wyo. 82601	
New Well Change in Transporter of:	
Recompletion Oil X Dry Gas Change in Ownership Casinghead Gas X Condensate	
If change of ownership give name and address of previous owner	
IN DECORPORATION OF WELL AND LEAST	Lease No.
Lease Name Veil No. Pool Name, including Formation Kind of Lease	į į
Location	
Unit Letter	County
Line of Section 31 Township 25 N Range 5 W , NMPM, Rio Arriba	County
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil	is form is to be sent)
Plateau, Inc. Box 108, Farmington, N. M. 8740	is form is to be sent)
Short of Authorized Transporter of Clashyman C. Storing Co. 11 Co. 330 So. Center. Casper. Wyo. 82	
If well produces oil or liquids, give location of tanks. B 28 25 N 5 W Yes	
If this production is commingled with that from any other lease or pool, give commingling order number:	
IV. COMPLETION DATA OIL Well Gas Well New Well Workove: Deepen Plug Back	Same Res'v. Diff. Res'v.
Designate Type of Completion - (X) Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D.	
To CIV Car Zav Tubing Depl	th
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Only Ods Pag Depth Casir	na Shoe
Perforations	
	ACKS CEMENT
HOLE SIZE CASING & TOBING SIZE	-
V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be able for this depth or be for full 24 hours)	equal to or exceed top allow-
OIL WELL	
Date First New Cil Hun 15 Tanks	
Length of Test Tubing Pressure Casing Pressure	
0 1/05	
Actual Prod. During Test Oil-Bbis. Water-Bbis. Gas-MCF	
	Condensate
Actual Prod. During Test Oil-Bbis. GAS WELL Gravity of	
Actual Prod. During Test Oil-Bbis. GAS WELL Gravity of	
Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Length of Test Bbis. Consequence (Shut-in) Casing Pressure (Shut-in) Choke Size	•
Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Length of Test Bbis. Consequence (Shut-In) Casing Pressure (Shut-In) VI. CERTIFICATE OF COMPLIANCE OILOGORD CERTIFICATE APPROVE APPROV	MMISSION
Actual Prod. During Test GAS WELL Actual Prod. Test-MOF/D Length of Test Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) VI. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and first knowledge and belief. By Original Signed by Emer.	ommission
GAS WELL Actual Prod. Test-MOF/D Testing Method (pitot, back pr.) VI. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Weter-Bals. Babis. Consequence (Shut-In) Grevity of Choke Size (Shut-In) Choke	ommission 19 ry C. Arnold
GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) VI. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Oil CONFORMER ATION CO DIST. 3 Original Signed by Emer. TITLE This form is to be filed in compliance	ommission 19 ory C. Arnold with RULE 1104.
GAS WELL Actual Frod. Test-MOF/D Length of Test Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Coasing Pressure (Shut-gn.) Choke Size UL. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. This form is to be filed in compliance If this is a request for allowable for a well, this form must be accompanied by a true of the pressure (Signature).	MMISSION 19 Try C. Arnold with RULE 1104. newly drilled or deepened tebulation of the deviation in RULE 111.
GAS WELL Actual Prod. Test-MOF/D Testing Method (pitot, back pr.) VI. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been compiled with and that the information given above is true and complete to the beat of my knowledge and belief. This form is to be filed in compliance If this is a request for allowable for a true and complete to the beat of my knowledge and belief.	my C. Arnold with RULE 1104. newly drilled or deepened tebulation of the deviation of RULE 111. d out completely for allow-