OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

MOTHER CHREETING ONE TON					
OIST MINUTION		-			
1AHTA FE		-			
FILE					
V. 6, G. 8.					
LAND OFFICE					
TRANSPORTER	air				
	DAS				
OPERATOR					
PROBATION OFFICE					

LAND OFFICE	REQUEST F	REQUEST FOR ALLOWABLE				
OPERATOR PROBATION OFFICE Operator	AUTHORIZATION TO TRAI	AND NSPORT OIL AND NATU	IRAL GAS			
Getty Oil Company						
	sper, WY 82602-3360					
Reason(s) for filing (Check proper)	Change in Transporter of:	Other (Pleas	e explain)			
Recompletion	₹ ₩	Previous oil transporter was Plateau				
Change in Ownership	Castnghead Gas Cone	densate Inc., no)w it is	Permian Corporation.		
Echange of ownership give name and address of previous owner						
DESCRIPTION OF WELL AN	D LEASE. Well No. Pool Name, Including	Farmatton				
Jicarilla "B"	8 Otero Gallu		Kind of Leas	A Codec No		
Unit Letter H : 19	980 Feet From The North	ine and 660	Feet From	The East		
Line of Section 31	Cownship 25N Range	5W , NMPM	. Rio Ar	riba		
ESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL G	SAS				
Permian Corporation	or Condensate on	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1528, Denver, CO 80201				
Name of Authorized Transporter of C Getty Oil Company	asinghead Gas ar Dry Gas	Address (Give address to which approved copy of this form is to be sent) P.O. Box 3360, Casper, WY 82602-3360				
f well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. B 32 25N 5W	Is gas actually connected? When Yes				
this production is commingled v	vith that from any other lease or pool	, give commingling order	number:	- U.		
Designate Type of Complet	ion - (X) Oil Well Gas Well	New Well Workover	Deepen	Plug Back Same Res'v. Dill. Ros		
Date Spudged	Date Compl. Ready to Prod.	Total Depth	<u> </u>	P.B.T.D.		
levations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	·	Tubing Depth		
ertorations						
				Depth Casing Shoe		
HOLE SIZE	TUBING, CASING, AN CASING & TUBING SIZE	D CEMENTING RECORD	·			
	CASING & TUBING SIZE	DEPTH SE	<u>T</u>	SACKS CEMENT		
EST DATA AND REQUEST F		After recovery of total volum	e of load ail	and must be equal to or exceed top ullc		
IL WELL Git First New Oil Run To Tanks	Date of Test	Producing Method (Flaw,				
ength of Teet	Tubing Pressure			in the state of th		
		Casing Pressure		Choke Size		
atual Prod. During Teet	Cil-Bbla.	Water-Bbis.	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Gds-MCF		
AS WELL		1 to	and the same and t			
tual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	<i>y</i> - i €	Gravity of Condensate		
eling Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-i	.n)	Choke Size		
RTIFICATE OF COMPLIAN	r					
		OIL CO	NSERVATI	ON DIVISION 2 C 1881		
ereby certify that the rules and r islog have been complied with	APPROVED 19					
ve is true and complete to the	BY					
		TITLE SUPERVISOR DISTRICT (3				
10. B.		This form is to be filed in compliance with RULE 1104.				
If this is a request for allowable for a newly drilled or despece						
Area Superint	•	well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with MULE 111.				
(Tit.	(•)	All sections of this form must be filled out completely for allow able on new and recompleted wells.				
Fill out only Sections I. II. and VI for changes of own				III. and VI for changes of owner		
(Date) well name or number, or transporter, or other such change of con- Separate Forms C-104 must be filed for each pool in mi completed wells.				Gor other such change of condition		