NO. OF COPIES RECI	CIVED	 	
DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.		Ĺ	
LAND OFFICE		Ι	
TRANSPORTER	OIL		
	GAS	<u>L</u> _	<u>L</u>
CPERATOR			
PRORATION OF	FICE		
Operator			

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

	SANTA FE	REQUEST F	OR ALLOWABLE	Supersedes Old C-104 and C-116 Effective 1-1-65		
	FILE U.S.G.S.	AUTHODIZATION TO TRAN	AND SPORT OIL AND NATURAL (,		
	LAND OFFICE	AUTHORIZATION TO TRAI	SPORT OIL AND HATURAL	3A3		
	TRANSPORTER OIL					
İ	GAS		r			
_	PRORATION OF FICE					
Texaco Inc., Operator for Texaco Producing Inc. (TPI)				TD ! \		
	[PI]					
	4601 DTC BI	37				
	Reason to filing (Check proper bax)	, ,	Other (Please explain)			
	New We :	Change in Transporter of:		rator from Getty Oil		
	Recompletion	OII Dry Gas	for TPI)	xaco Inc. (Operator		
	Change in Ownership	Casinghead Gas Condens	sate [] TOT 11 17			
	If change of ownership give name					
	and address of previous owner					
11.	DESCRIPTION OF WELL AND	Well No. Fool Name, Including Fo	rmation Kind of Leas	P Tnd Lease No.		
	Lease Name	8 Otero Gallur	1	IIIU. hombo 60		
	Jicarilla B	0 Ocero Garru				
	Unit Letter H ;	1980Feet From The North Line	and 660 Feet From	The East		
				Rio Arriba 🔭 🛰 County		
	Line of Section 31 Tow	vnshtp 25N Range	5W , NMFM,	RIO AILIDA - County		
in.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GAS	s			
	Name of Authorized Transporter of Oli	or Condensate	Address (Give address to which appro			
	Permian Corporati	On or Dry Gas (P. U. BUX 1528, Address (Give address to which appro	Denver, CO 80201 Denver of this form is to be sent)		
	None of Authorized Transporter of Cas Texaco* Inc.	Andriada Gas K		Denver, CO 80237		
	If well produces oil or liquids,	Unit Sec. Twp. Fige.		ner.		
	give location of tanks.	B 32 25N 5W	Yes			
	If this production is commingled wit	th that from any other lease or pool, (give commingling order number:			
IV.	COMPLETION DATA	Cil Well Gas Weil	New Well Workover Deepen	Plug Back Same Resty. Diff. Resty		
	Designate Type of Completion	on – (X)				
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
	Elevisions (D1, MMB, M1, OK, etc.)		l			
	Perforations			Depth Casing Shoe		
	TUBING, CASING, AND CEMENTING RECORD					
		CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
	HOLE SIZE	CASING & TOBING SIZE				
			1	land must be equal to or exceed top allow		
V.	TEST BATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)					
	Date First New Cli Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)		
			Casing Pressure	Choke Size		
	Length of Test	Tubing Pressure	£1 (5)			
	Actual Prod. During Test	CII-Bble.	Water - Bble.	Gas-MCF		
			• .			
	GAS WELL Artual Prog. 7 out - NICE/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate		
	Ariedi Prod. 1 est-Mel 75					
	Testing Method (pit it, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
VI	CERTIFICATE OF COMPLIANCE		OIL CONSERV	ATION COMMISSION		
			APPROVED	15N 00 1989		
I he eby certify that the rules and regulations of the Commission have been complied with and that the		with and that the information given				
	Commission have been complied with and that the historian above is true and complete to the best of my knowledge and belief.		BY	SUPERVISOR DISTRICT # 3		
			TITLE			
	0,	•	This form is to be filed in compliance with RULE 1104			
	AT L	If this is a request for allowable for a newly drilled or decompanied by a tabulation of the decompanied by a tabulation of tabulation of tabulation of the decompanied by a tabulation of tabulation		washin too a namin drilled or deepend		
	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \			cordance with RULE 111.		
	District Mana			must be filled out completely for allo		
	/ Τ	iile)	able on new and recompleted			

Fill out only Sections I. II. III, and VI for changes of owns well name or number, or transporter, or other such change of condition Separate Forms C-104 must be filed for each pool in multip completed wells.

1/28/85 (Duce)