

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Texaco Inc.

3. Address and Telephone No.

3300 N. Butler, Farmington N.M. 87401 (505)325-4397

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**1980' FNL and 660' FEL
Sec. 31-T25N-R5W**

5. Lease Designation and Serial No.

Cont. #68

6. If Indian, Allottee or Tribe Name

Jicarilla

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Jicarilla "B" #8

9. API Well No.

05-067-06287

10. Field and Pool, or Exploratory Area

S. Blanco - PC

11. County or Parish, State

Rio Arriba, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☒ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other _____

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Texaco Producing Inc. has recently recompleted the subject well.
The following is a summary of the workover:

(SEE ATTACHED SUMMARY REPORT)

RECEIVED
SEP 24 1990
OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed Alan A. Klein / ms-2

Title **Area Manager**

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____
INMOOD

ACCEPTED FOR RECORD

Date **8/29/90**

SEP 18 1990

FARMINGTON RESOURCE AREA

BY 208

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

JICARILLA B NO. 8

SUMMARY REPORT

MISURU. NUBOP. TOO H with tbg. RIH with Cement Retainer & set @ 5975'. Tested to 1500 psi and held.

Squeezed the Gallup perfs w/ 35 sks of cement. Stung out & spotted 10 sks on retainer. Spotted 37.6 bbls of mud between 4087'-3770'. Spotted 25 sks cement between 4307'-4087'. Spotted 7.5 bbls mud between 4087'-3770'. Spotted 50 sks cmnt to 3330'. TOO H w/ tbg.

RU & ran CNL-CCL-GR from 3320'-2380'. TIH w/ pkr & isolated leak at 1440'-1450'. Pulled pkr to 1190' and tested to 500 psi on the annulus.

Squeezed leak with 150 sks cement. Squeezed to 1500 psi. Tested & held. Tagged cement @ 1343' and drilled to 1710'. TIH w/ RBP & pkr. Set RBP @ 3240' & pkr @ 1740'. Tested to 1100 psi. Found holes between 1440'-1450' still leaking. Set pkr & tested csg from 1450'-3340' to 1100 psi. TIH w/ tbg to 1450' & spotted 25 sks from 1450'-1230'. Squeezed to 1000 psi & held. Tagged cement @ 1275' & drilled to 1450'.

Tested csg. Squeeze did not hold. Set RBP @ 1560'. Spotted cement to end of tbg. Squeeze to 2400 psi. Tagged cmnt @ 1310' & drilled to 1450'. Tested every joint while drilling. Squeezed holes still leaking. TOO H with tbg and RBP.

RU Schlumberger and perforate Pictured Cliffs intervals at 2634'-50', 2693'-2707 w/ 2 JSPF. Frac PC w/ 47,208 gals. slick water and 50,000 lbs. 20/40 sand. Flow back, swab, & flow test.

Flowed well through 3/4" choke for 3 hrs. FTP=83 psig, IP=1258 MCFPD, and AOF=1276 MCFPD. No liquids produced. TOH w/ pkr.

Run csg patch and production string as follows: 1.78 SN, 42 jts 2-3/8" tubg from 2701'-1520', Guiberson UNI V pkr from 1520'-1515', 2 jts 2-3/8" Guiberson csg patch (one jt 3-1/2"). Set from 1460'-1428', 48 jts of 2-3/8" tbg.

Set packer, tested annulus to 1000 psi for 15 min.-holding. Swab and flow back. Shut-in for approval on production.