Form 3160-5 (June 1990)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

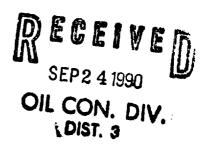
FORM APPROVED		
Budget Bureau No.	1004-013	
Fynires: March	11, 1993	

5. Lease Designation and Serial No.

Do not use this form for proposals to d	S AND REPORTS ON WELLS  Irill or to deepen or reentry to a different reservoi  OR PERMIT—" for such proposals	Cont. #68  6. If Indian. Allottee or Tribe Name r.  Jicarilla
SUBMI	T IN TRIPLICATE	7. If Unit or CA, Agreement Designation
i. Type of Well Oil Gas Well Well Other		8. Well Name and No.
2. Name of Operator		Jicarilla "B" #8
Texaco Inc.		9. API Well No.
3. Address and Telephone No.		05-067-06287
3300 N. Butler, Farmingto	on N.M. 87401 (505)325-4397	10. Field and Pool, or Exploratory Area
4 Location of Well (Footage, Sec., T., R., M., or Survey I	Description)	S. Blanco - PC
1980' FNL and 660' FEL Sec. 31-T25N-R5W		Rio Arriba, NM
CHECK APPROPRIATE BOX	(s) TO INDICATE NATURE OF NOTICE, REPO	ORT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTIO	N
Notice of Intent	Abandonment Recompletion	Change of Plans  New Construction
Subsequent Report	Plugging Back Casing Repair	Non-Routine Fracturing Water Shut-Off
Final Abandonment Notice	Altering Casing Other	Conversion to Injection  Dispose Water (Note: Report results of multiple completion on Well: Completion or Recompletion Report, and Log form.)

Texaco Producing Inc. has recently recompleted the subject well. The following is a summary of the workover:

(SEE ATTACHED SUMMARY REPORT)



I hereby certify that the foregoing is true and correct Signed Man A Kluin / Man W	Area Manager	ACCEPTED FOR RECORD  Bate 8/29/90
(This space for Federal or State office use)		SEP 13 1990
Approved by	Title	EARMINGDON RESOURCE AREA
Conditions of approval, if any:	MMOCD	BY 215

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

## JICARILLA B NO. 8

## SUMMARY REPORT

MISURU. NUBOP. TOOH with tbg. RIH with Cement Retainer & set @ 5975'. Tested to 1500 psi and held.

Squeezed the Gallup perfs w/ 35 sks of cement. Stung out & spotted 10 sks on retainer. Spotted 37.6 bbls of mud between 4087'-3770'. Spotted 25 sks cement between 4307'-4087'. Spotted 7.5 bbls mud between 4087'-3770'. Spotted 50 sks cmnt to 3330'. TOOH w/ tbg.

RU & ran CNL-CCL-GR from 3320'-2380'. TIH w/ pkr & isolated leak at 1440'-1450'. Pulled pkr to 1190' and tested to 500 psi on the annulus.

Squeezed leak with 150 sks cement. Squeezed to 1500 psi. Tested & held. Tagged cement @ 1343' and drilled to 1710'. TIH w/ RBP & pkr. Set RBP @ 3240' & pkr @ 1740'. Tested to 1100 psi. Found holes between 1440'-1450' still leaking. Set pkr & tested csg from 1450'-3340' to 1100 psi. TIH w/ tbg to 1450' & spotted 25 sks from 1450'-1230'. Squeezed to 1000 psi & held. Tagged cement @ 1275' & drilled to 1450'.

Tested csg. Squeeze did not hold. Set RBP @ 1560'. Spotted cement to end of tbg. Squeeze to 2400 psi. Tagged cmnt @ 1310' & drilled to 1450'. Tested every joint while drilling. Squeezed holes still leaking. TOOH with tbg and RBP.

RU Schlumberger and perforate Pictured Cliffs intervals at 2634'-50', 2693'-2707 w/ 2 JSPF. Frac PC w/ 47,208 gals. slick water and 50,000 lbs. 20/40 sand. Flow back, swab, & flow test.

Flowed well through 3/4" choke for 3 hrs. FTP=83 psig, IP=1258 MCFPD, and AOF=1276 MCFPD. No liquids produced. TOH w/ pkr.

Run csg patch and production string as follows: 1.78 SN, 42 jts 2-3/8" tubg from 2701'-1520', Guiberson UNI V pkr from 1520'-1515', 2 jts 2-3/8" Guiberson csg patch (one jt 3-1/2"). Set from 1460'-1428', 48 jts of 2-3/8" tbg.

Set packer, tested annulus to 1000 psi for 15 min.-holding. Swab and flow back. Shut-in for approval on production.