

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico February 5, 1958  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

SKELLY OIL COMPANY Jicarilla "B", Well No. 6, in SE 1/4 NW 1/4,  
(Company or Operator) (Lease)

F, Sec. 32, T. 25N, R. 5W, NMPM, Undesignated (Gallup) Pool  
Unit Letter

Rio Arriba

County. Date Spudded Dec. 29, 1957 Date Drilling Completed Jan. 23, 1958

Please indicate location:

D	C	B	A
E	F #6	G	H
L	K	J	I
M	N	O	P

Elevation 6755' D.F. Total Depth 6368' PBD 6300'

Top Oil/ Gas Pay 6031' Name of Prod. Form. Gallup

PRODUCING INTERVAL -

Perforations 6031-35', 6041-44', 6048-70', 6083-98', 6110-30', 6145-51',

Open Hole None Depth Casing Shoe 6388' Depth Tubing 6146'

OIL WELL TEST -

Natural Prod. Test: None bbls. oil, bbls water in hrs, min. Size

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): 239 bbls. oil, 0 bbls water in 24 hrs, min. Size 3/4"

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Tubing, Casing and Cementing Record

Size	Feet	Sax
OD 10-3/4"	318	300
OD 5-1/2"	6418	600
2" EUE	6146	

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): Fraced w/30,000# sand & 39,370 gals. crude oil.

Casing Tubing Date first new Press. 400# Press. 125# oil run to tanks February 1, 1958

Oil Transporter McWood Corporation

Gas Transporter

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved FEB 7 1958, 19

SKELLY OIL COMPANY

(Company or Operator)

By: (Signed) J. M. Gager  
(Signature)

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold  
Supervisor Dist. # 3  
Title

Title: District Superintendent  
Send Communications regarding well to:

Name: SKELLY OIL COMPANY  
Box 426  
Address: Farmington, New Mexico

4-11-68 DISTRICT OFFICE

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Figure 1 is a schematic diagram of the experimental setup. It shows a subject seated at a table, looking at a video screen. A video camera is positioned above the screen. A target is placed on the table. A horizontal arrow indicates the direction of movement, and a vertical arrow indicates the direction of the video feedback. A legend at the bottom indicates that the horizontal arrow represents the direction of movement and the vertical arrow represents the direction of the video feedback.

*[Faint handwritten notes at the bottom of the page]*