NO. OF COPIES REC	16		
DISTRIBUTIO			
SANTA FE		1	
FILE		1	L-
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL	1	
THANSI ON IER	GAS	1	
OPERATOR		2	
PRORATION OF	ICE		

DISTRIBUTION		CONSERVATION COMMISSION	Form C-104	
SANTA FE /		REQUEST FOR ALLOWABLE AND		
FILE /	4			
U.S.G.S.	AUTHORIZATION TO TR	RANSPORT OIL AND NATURAL	. GAS	
LAND OFFICE	+			
TRANSPORTER OIL /	+			
GAS /				
OPERATOR 2	<del></del>			
1. PRORATION OFFICE Operator				
Skelly Oil Compan	ly			
Address				
Box 730, Hobbs, 1				
Reason(s) for filing (Check prope	,	Other (Please explain)		
New Well	Change in Transporter of:	F		
Recompletion	Oil Dry C	Gas		
Change in Ownership	Casinghead Gas Cond	ensate		
If change of ownership give na and address of previous owner				
•				
II. DESCRIPTION OF WELL A	Well No. Pool Name, Including		20420	
Jicarilla "B" T.	1. #2) 6 Otero Gallu	State, Fede	eral or Fee Tederal Cont #68	
Location				
Unit Letter	1980 Feet From The Borth L	ine and 1980 Feet From	m The <b>West</b>	
Line of Section 32	Township 250 Range	, NMPM,	Arriba County	
I DECIONATION OF TRANS	DODTED OF OH AND NATURAL C	AC		
Name of Authorized Transporter	PORTER OF OIL AND NATURAL G		roved copy of this form is to be sent)	
↓	<b>₽</b>		,	
Ramerland Pipeli Name of Authorized Transporter	of Casinghead Gas 😈 💮 or Dry Gas 🦳	Address (Give address to which app	-Denver, Colorado roved copy of this form is to be sent)	
El Pago Matural	· · · · · · · · · · · · · · · · · · ·	i		
If well produces oil or liquids,	Uni: Sec. Twp. Rge.	Is gas actually connected?	When	
give location of tanks.	8 28 25H 5H		•	
If this production is commingle	ed with that from any other lease or pool	give commingling order number:		
V. COMPLETION DATA		, grac comminging order number:		
Designate Type of Comp	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Resty. Diff. Resty.	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, e	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Perforations			Depth Casing Shoe	
1 criorations				
<del></del>	TURING CASING AN	ID CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
1000 3120	CASINO & TOBINO SIZE	52.111521	SACKS GEMENT	
V. TEST DATA AND REQUES	T FOR ALLOWABLE (Test must be	after recovery of total volume of load o	il and must be equal to or exceed top allow	
OIL WELL	able for this d	lepth or be for full 24 hours)	OFFER	
Date First New Oil Run To Tank	s Date of Test	Producing Method (Flow, pump gas	W. Cop / A	
			- LINE	
Length of Test	Tubing Pressure	Casing Pressure	Choke Sie	
	OII BHI	Water Phie	C G G 766	
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	OKas-wee	
		\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	St. S M.	
CAC WELL				
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
	(2			
I. CERTIFICATE OF COMPL	IANCE	OIL CONSERV	ATION COMMISSION	
A CENTIFICATE OF COMPL		11	4 1966	
I havabu carrifu that the mile-	and regulations of the Oil Conservation		4 1300	
Commission have been compl	ied with and that the information given	Onimin al Ciassa	l by A. R. Kendrick	
above is true and complete t	o the best of my knowledge and belief.	BYOriginal Signed		
		TITLE PETROLEUM	ENGINEER DIST. NO. 3	
	46			
•	(Signal) H. E. Ash		n compliance with RULE 1104.	
		If this is a request for all	owable for a newly drilled or deepened panied by a tabulation of the deviation	
	(Signature)	well, this form indet be accomp	ordence with RULE 111.	

	(OKIGINAL)	H.	E. Asb	
	(Signature)			
District Super	intendent			
	(Title)			
Morrombon 10 1	044			

(Date)

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

