Form 3160-5 (November 1983) (Femerly 9-331)		UNITED STATES MENT OF THE INT AU OF LAND MANAGEM	ERIOR :	UBMIT IN TRIPL Other lustructions erse mide)	ICATE•	Buc Exp 5. LEASE	m approved. Iget Bureau No. Dires August 31. DESIGNATION AND	1985	
				TELL O	/	6. IF IN	ract #68	TRIBE N	AME
		ICES AND REPORT sals to drill or to deepen or partion FOR PERMIT—" for a			·.		rilla Apac		
OIL GAS WELL	OTHER		Nº5	CEIYE	75	7. UNIT	ACREEMENT NAME		<u>. </u>
2. NAME OF OPERATOR			EEL	?	HH	8. FARM	OR LEASE NAME		
Getty Oil Co			011 -	1 / 1984	9	Jica	rilla "B"		
P.O. Box 336	0. Casper	, WY 82602-3360	OIT C	ON NO.		#6			
4. LOCATION OF WELL (See also space 17 bel	Report location c	learly and in accordance with	any State				AND POOL, OR W	LDCAT	
At surface 1980!	FNL & 198	80' FWL	RE	C. BIAE	ED		o Gallup		
			F	EB 61984		S U	T., R., M., OR BLK. RVEY OR AREA		
14. PERMIT NO.		10. ELEVATIONS (Show wheth	BUREAU O	LAND MANAG	AREA	12. COUN	ection 32-	. STATE	_
		6755' DF			<u> </u>			New Mo	exico
16.		opropriate Box To Indica	ite Nature	of Notice, Repor	rt, or Ot	ther Dat	a		
	NOTICE OF INTENTION TO:				SUBBEQUE	NT REPOR	T OF:		
TEST WATER SHUT-O		PULL OR ALTER CASING		WATER SHUT-OFF			BEPAIRING WELI	.	
FRACTURE TREAT SHOOT OR ACIDIZE		MULTIPLE COMPLETE	ł	RACTURE TREATMEN		-	ALTERING CASIN	- 	SRA
REPAIR WELL		ABANDON* CHANGE PLANS		Other)	ing		ABANDONMENT*	X	SKA
(Other)	<u> </u>			(Norm: Report	results o	of multiple	e completion on '	Well	
17. DESCRIBE PROPOSED 0. proposed work. If nent to this work.)	wen is direction	RATIONS (Clearly state all permally drilled, give subsurface	tinent details locations and	and sine presses			rt and Log form.) estimated date of or all markers an	starting I sones (any erti-
On 1-11-84,	MIRU comp.	letion unit. TIH	w/tbg.						
		H. Could not get TA'd on 10-30-74.	-		-		packer wh	ich w	as left
On 1-13-84, fish.	Finish TO	H. TIH w/csg scra	aper & m	ill. Tagged	l fish	@ 601	3'. Mille	d on	
		fish. Pushed fis OH w/mill & csg sc				w all	perfs. Ci	rc-	
out of retai Squeezed Gal (5799'). Pu forated 4, 0	ner. Spor lup perfs illed up to).50" sque	ent retainer and s tted 47 sx Class " w/25 sx of Class o 5650'. Displace eze holes @ 4292'. H w/tbg & seal ass	'B" cement 'B" cement c	nt @ end of ent. Left 2 w/9.0 ppg mu /cement reta	tbg. 27 sx o id. To iner o	Stung on top OH. R & set	into reta of retain U & RIH, p	iner. er er-	
w/cement ret retainer. S 4292' w/22 s	cainer. So Spotted 47 sx cement.	nger assembly to 4 et @ 4280'. RU & sx Class "B" ceme Stung out of ret eu 25 sx Class "B'	establi ent. St tainer.	shed injecti ung into ret Spotted 25	lon ra ainer sx on	te. Squ top c	tung out o leezed hole of retainer	f s@	
SIGNED	the foregoing is		Area Si	perintenden	t	DA?	2-1-84		
(This space for Fede	ral or State offic	e use)							
		,							
APPROVED BYCONDITIONS OF AF		TITLE				_ DAT	706		

*See Instructions on Reverse Side

1-17-84 (cont.) 2323'-2102' w/9.2 ppg mud between plugs. Found freepoint on 5 1/2" csg @ 1100'. Cut csg off @ 1027'.

On 1-18-84, TOH w/25 jts 5 1/2" casing. TIH w/tbg to 1077', 50' inside of cutoff casing stub. Spotted 28 sx Class "B" cement plug from 1077' to 980'. Pulled up to 380', 50' below surface pipe. Spotted 46 sx Class "B" cement from 380' to 280', 100' inside surface casing. TOH.

On 1-19-84, TIH w/tbg & tagged cement @ 290'. TOH. Cut off csg 4' below surface. TIH to 60'. Spotted 25 sx cement from 60' to surface. Set dry hole marker. Well P&A'd on 1-19-84.

FEB 1 71984
OIL CON. DIV.
DIST. 3