

MULTI-POINT BACK PRESSURE TEST FOR GAS WELLS

Pool South 12000 Formation Pictured Cliffs County San Arriba
Initial X Annual _____ Special _____ Date of Test 3/26/59
Company Astec Oil and Gas Company Lease Arizona-Mearilla Well No. 1
Unit 1 Sec. 35 Twp. 25-N Rge. 4-W Purchaser _____
Casing 1.5 Wt. 1.5 I.D. 4.090 Set at 3749 Perf. 3536 To 3711
Tubing 2 Wt. 4.7 I.D. 1.935 Set at 3691 Perf. 3551 To 3591
Gas Pay: From 3536 To 3711 L _____ xG _____ -GL _____ Bar.Press. _____
Producing Thru: Casing _____ Tubing X Type Well Single-Bradenhead-G. G. or G.O. Dual
Date of Completion: 3/26/59 Packer _____ Reservoir Temp. _____
I.P. = 3750
EPL = 7326

OBSERVED DATA

Tested Through (Prover) (Choke) (Meter) Type Taps _____

No.	Flow Data					Tubing Data		Casing Data		Duration of Flow Hr.
	(Prover) (Line) Size	(Choke) (Orifice) Size	Press. psig	Diff. h _w	Temp. °F.	Press. psig	Temp. °F.	Press. psig	Temp. °F.	
SI						<u>928</u>	<u>60</u>	<u>928</u>	<u>60</u>	<u>7 days</u>
1.		<u>0.750</u>				<u>94</u>	<u>60</u>	<u>173</u>	<u>60</u>	<u>1 hour</u>
2.										
3.										
4.										
5.										

FLOW CALCULATIONS

No.	Coefficient (24-Hour)	$\sqrt{h_{wPf}}$	Pressure psia	Flow Temp. Factor F _t	Gravity Factor F _g	Compress. Factor F _{pv}	Rate of Flow Q-MCFPD @ 15.025 psia
1.	<u>12.355</u>		<u>106</u>	<u>1.000</u>	<u>0.7508</u>	<u>1.009</u>	<u>1271</u>
2.							
3.							
4.							
5.							

PRESSURE CALCULATIONS

Gas Liquid Hydrocarbon Ratio _____ cf/bbl.
Gravity of Liquid Hydrocarbons _____ deg.
P_c _____ (1-e^{-s})
Specific Gravity Separator Gas _____
Specific Gravity Flowing Fluid _____
P_c 910 P_c 881.600

No.	P _w P _t (psia)	P _t ²	F _c Q	(F _c Q) ²	(F _c Q) ² (1-e ^{-s})	P _w ²	P _c ² -P _w ²	Cal. P _w	P _w P _c
1.	<u>135</u>					<u>31.225</u>	<u>812.375</u>		
2.									
3.									
4.									
5.									

Absolute Potential: 1311 MCFPD; n 0.85
COMPANY Astec Oil and Gas Company
ADDRESS 10 7th St., Santa Fe, New Mexico
AGENT and TITLE ORIGINAL SIGNED BY L. M. STEVENS L. M. Stevens, District Engineer
WITNESSED _____
COMPANY _____

REMARKS



INSTRUCTIONS

This form is to be used for reporting multi-point back pressure tests on gas wells in the State, except those on which special orders are applicable. Three copies of this form and the back pressure curve shall be filed with the Commission at Box 871, Santa Fe.

The log log paper used for plotting the back pressure curve shall be of at least three inch cycles.

NOMENCLATURE

- Q = Actual rate of flow at end of flow period at W. H. working pressure (P_w).
MCF/da. @ 15.025 psia and 60° F.
- P_c = 72 hour wellhead shut-in casing (or tubing) pressure whichever is greater.
psia
- P_w = Static wellhead working pressure as determined at the end of flow period.
(Casing if flowing thru tubing, tubing if flowing thru casing.) psia
- P_t = Flowing wellhead pressure (tubing if flowing through tubing, casing if
flowing through casing.) psia
- P_f = Meter pressure, psia.
- h_w = Differential meter pressure, inches water.
- F_g = Gravity correction factor.
- F_t = Flowing temperature correction factor.
- F_{pv} = Supercompressability factor.
- n = Slope of back pressure curve.

Note: If P_w cannot be taken because of manner of completion or condition of well, then P_w must be calculated by adding the pressure drop due to friction within the flow string to P_t .

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