NO. OF COPIES REC	EIVED	1	
DISTRIBUTION			ĺ
SANTA FE			
FILE			
U.S.G.S.		1	
LAND OFFICE			
TRAN PORTER	OIL		
	GAS		
OPERATOR			
PROPATION OFFICE			

II.

III.

IV.

DISTRIBUTION SANTA FE FILE U.S.G.S.	REQUES	CONSERVATION COMMISSION ST FOR ALLOWABLE AND RANSPORT OIL AND NATURA	Form C-104 Supersedes Old C-104 and C-1 Effective 1-1-65	
LAND OFFICE IRAN PORTER GAS OPERATOR PRORATION OFFICE Operator				
Southland Roya				
P. O. Drawer 5 Reason(s) for filing (Check proper New We!!		Mexico 87401 Other (Please explain)		
Recompletion Change in Ownership		Reconnect.		
If change of ownership give name and address of previous owner	e			
DESCRIPTION OF WELL AN	D LEASE Well No. Pool Name, Including	Formation Kind of L	9766	
Arizona Jicarilla		11.112 5. 2	Jicarilla Legse No. dergl or Fee Contract #125	
Unit Letter F ; 1	L550 Feet From The North L	ine and 1750 Feet Fr	om The West	
Line of Section 35	Township 25 North Range	4 West , NMPM,	Rio Arriba County	
DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL G			
			proved copy of this form is to be sent)	
Name of Authorized Transporter of Casinghead Gas or Dry Gas X Address (Give address to which approved copy of this form is to be sent) Gas Company of New Mexico First International Bldg., Dallas, Texas 75270				
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. P.ge.		When	
If this production is commingled to COMPLETION DATA	with that from any other lease or pool	, give commingling order number:		
Designate Type of Complete	tion - (X)	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv.	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Dievations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Perforations			Depth Casing Shoe	
		D CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
TEST DATA AND REQUEST I	FOR ALLOWARIE (Test must			
OH. WELL Date First New OH Bun To Tanks		epth or be for full 24 hours) Producing Method (Flow, pump, gas	il and must be equal to or exceed top allow-	
Length of Test	Tubing Pressure		The state of the s	
		Casing Pressure	FIFT	
Actual Prod. During Test	Cil-Bbls.	Water-Bbis.	LAKETIAED /	
JAS WELL			OCT 15 1981	
Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	DIST. 3	
Testing Method (puot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Chore Size	
ERTIFICATE OF COMPLIANCE OIL CONSERVATION COMMISSION		ATION COMMISSION		
hereby certify that the rules and regulations of the Oil Conservation		DCT, 1, 5 1981		
		Original Signed by CHARLES GHOLSON		
		TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3		
- Van	This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deep			
	uction Manager	tests taken on the well in acc	enied by a tabulation of the deviation ordance with RULE 111.	
October 13, 1	981	able on new and recompleted was Fill out only Sections I.	wells. II. III. and VI for changes of owner,	
J 🖦	act.	್ಟ ಆಕ್ಟ್ಯ ಕರ್ಷತ್ರಿಯ ಗಟ್ಟರಿಕು ಕ್ಯಾಕ್ಟರ್ಯಕ್ಕರ	rum, um ather source whange of condition.	

Fill out only Sections I, II, III, and VI for changes of owner, well rame to number of transporter to other acts otherself of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.