

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other ☐
2. NAME OF OPERATOR
Getty Oil Company
3. ADDRESS OF OPERATOR
P.O. Box 3360, Casper, WY 82602
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1980' FNL & 1980' FWL
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

☐
☐
☐
☒
☐
☐
☐
☐

5. LEASE

Contract #68

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Jicarilla Apache

7. UNIT AGREEMENT NAME

-

8. FARM OR LEASE NAME

Jicarilla "B"

9. WELL NO.

#18

10. FIELD OR WILDCAT NAME

Otero Gallup

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

F Section 31-T25N-R5W

12. COUNTY OR PARISH

Rio Arriba

13. STATE

New Mexico

14. API NO.

-

15. ELEVATIONS (SHOW DF, KDB, AND WD)

6720' DF

(NOTE: Report results of multiple completion or zone change only Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

On 8-12-82, MIRU Completion Unit. TOH with 2 3/8" tubing. RIH with 4 3/4" bit & casing scraper on 2 3/8" tubing and clean out to 5950' (35' of fill over Gallup perfs 5985'-6086').

On 8-14-82, RIH with pkr. and RBP. Set BP @ 5890' and dump 15 gal. sand on top. Pull pkr. uphole and hunt for holes in casing. Found hole in casing 4500'-4320'.

Set pkr. @ 3989'. RU cementers and cement squeeze hole with 200 sx Class "B" cement with 1% CaCl₂ and 5#/sk fluid loss additive.

On 8-16-82, released pkr. and TOH with tubing, pkr., and retrieving head.

TIH with bit and casing scraper and tag cement @ 4230' (90' of cement above (Over)

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

[Signature]

TITLE Area Superintendent

DATE

9-30-82

ACCEPTED FOR RECORD

(space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

OCT 20 1982

FARMINGTON DIST

BY

[Signature]

*See Instructions on Reverse Side

NMOCC

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

17. hole @ 4320'). Drilled cement 4230'-4510'. Pressure tested squeeze to 1200 psi - held okay for 15 minutes.

On 8-17-82, TIH and cleanout sand to RBP @ 5890'. Latch onto RBP and TOH. TIH with 2 3/8" production tubing. Tagged fill @ 5920' (196' above F.C. @ 6116', all perfs covered). RU N₂ and cleaned out fill to FC @ 6116'. Pulled tubing uphole and landed @ 6009'. Rig down and move off.

On 9-29-82 - MIRU Swab Unit. Made six swab runs and well started flowing.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form Approved.
Budget Bureau No. 42-R1424

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Getty Oil Company
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FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☒
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐

SUBSEQUENT REPORT OF:

- ☐
☐
☐
☐
☐
☐
☐
☐

(other) Notice of Intent

5. LEASE
Contract #68
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Jicarilla Apache
7. UNIT AGREEMENT NAME
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8. FARM OR LEASE NAME
Jicarilla "B"
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#18
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F Section 31-T25N-R5W
12. COUNTY OR PARISH
Rio Arriba
13. STATE
New Mexico
14. API NO.
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15. ELEVATIONS (SHOW DF, KDB, AND WD)
6720' DF

RECEIVED

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Getty Oil Company proposes to squeeze holes in the casing of this well as follows:

MIRU completion unit. TOH w/2 3/8" prod tbg. TIH w/RBP & pkr. Set RBP @ 5900' & dump 2 sx of sand on top. Pull pkr uphole & search for csg holes. Cmt squeeze holes w/Class "B" cmt. Release pkr & TOH w/pkr on tbg. RIH w/bit & csg scraper & drill out cmt to RBP. Pressure test squeeze(s) to 1000 psi. TIH & clean out sand to RBP @ 5900'. Latch onto RBP & POH. TIH w/2 3/8" tbg. Tag fill, if any. Clean out to FC @ 6116'. Pull uphole and land tubing at approx 6000'. Rig down and move off. Put well back on production.

Subsurface Safety Valve: Manu. and Type _____

18. I hereby certify that the foregoing is true and correct

Area _____

SIGNED [Signature]

TITLE Superintendent

DATE 10-8-82

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

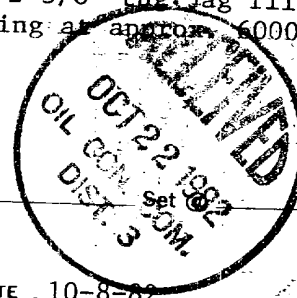
APPROVED

TITLE _____

DATE _____

[Signature]
JAMES F. SIMS
DISTRICT ENGINEER

*See Instructions on Reverse Side



NMOCCA

