OIL CONSERVATION DIVISION P. O. BOX 2088

ANTHUR CONTRIBUTION DIVERSING		OIL CONSERVATION DIVISION			
DISTRIBUTION		P. O. BOX 2088 SANTA FE, NEW MEXICO 87501			
U.S.G.S.					
TRANSPORTER OIL GAS	AND				
PROBATION OFFICE Operator	AUTHORIZATION TO TRA	WSPORT OIL	AND NATU	RAL GAS	
Getty Oil Company					
P.O. Box 3360, Cas Reason(s) for filing (Check prope	sper, WY 82602-3360				
New Well		Other (Please explain) Previous oil transporter was Plateau,			
Recompletion Change in Ownership	Cil XX Dry Gas Casinghead Gas Condensate			now it i	ransporter was Plateau, s Permian Corporation
If clienge of ownership give no cad address of previous owner	rie				
DESCRIPTION OF WELL A	AND LEASE. Well No. Pool Name, Including	c Formation			
Jicarilla "B"	18 Otero Gal			Kind of Lea	A MINICIPAL LA LAGRE ME
Unit Letter F : :	1980 Feet From The North	Line and	1980	Feet From	The West
Line of Section 31	Township 25N Range	5W	, NMPM,	Ri	o Arriba County
DESIGNATION OF TRANSP Name of Authorized Transporter of	PORTER OF OIL AND NATURAL (
Permian Corporation		P.O.	Box 1528	o which appro B, Denve:	r, CO 80201
Same of Authorized Transporter of Getty Oil Company	Casinghead Gas XX or Dry Gas	Address (C	ive address to	which appro	oved copy of this form is to be sent), WY 82602-3360
if well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. B 32 25N 5W	ls gas acti	Yes	d? W	nen 02002-3303
this production is commingled	d with that from any other lease or poo	ol, give commi	ngling order	number:	
Designate Type of Compl	etion (X)	New Well	Workover	Deepen	Plug Back Same Res'v. Diff. Ros
Date Spudded	Date Compl. Ready to Prod.	Total Dept	h .	<u>i </u>	P.B.T.D.
Lievations (DF, RKB, RT, GR, etc.	c., Name of Producing Formation	Top Oil/Go	. Dan		
Perforations		1000000			Tubing Depth
				-	Depth Casing Shoe
HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE	ND CEMENTI	NG RECORD		SACYS CEMENT
					SACKS CEMENT
EST DATA AND REQUEST	FOR ALLOWABLE (Text must be				
IL WELL die First New Oil Run To Tanks		acpin or de jor	utt 24 nours)	•	and must be equal to or exceed top ullo
		Producing K	dethod (Flow.	pump, gas lij — mm seed	(t, etc.)
ength of Test	Tubing Pressure	Casing P	istire.	T J E	Ch ke Size
ctual Prod. During Test	Oil-Bbie.	Water-Bble.	GCT23	1034	GGMCF
AC WELL		<u> </u>			
AS WELL ctual Prod. Test-MCF/D	Length of Test		negte/MMCF		Gravity of Condensate
esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)		ewe (Shut-1		Choke Size
ERTIFICATE OF COMPLIA	NCE			·	ION DIVISION
anaku manifu ak an at				TOTA	-210714
risioa h±ve been complied wi	d regulations of the Oil Conservation it and that the information given the best of my knowledge and belief.		5.	rank	19
	oc my knowledge and beller.			4011	PERVISOR DISCRICT # 3
De for		TITLE	form is to be		ompliance with AULE 1104.
	(nature)	If this	is a reques	t for allow	ble for a newly drilled or deepene
Area Superinte	enden	tests take	n on the wel	li in accord	ied by a tabulation of the deviatic lance with RULE 111.
10-16-84	Title)	able on ne	w and recon	npleted wel	
	Date)	Fill o	out only Sec or number, o	tions I, II. r transporte	III, and VI for changes of owner, or other such change of condition
	-		ate Forms C		be filed for each pool in multipl

