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| FILE | | |
| U.S.G.S. | | |
| LAND OFFICE | | |
| TRANSPORTER | OIL | |
| | GAS | |
| OPERATOR | | |
| PRORATION OFFICE | | |

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator
TEXACO INC.

Address
P.O. Box EE, Cortez, CO. 81321

Reason(s) for filing (Check proper box)

| | | | | |
|---------------------|--------------------------|---------------------------|-------------------------------------|---|
| New Well | <input type="checkbox"/> | Change in Transporter of: | | Other (Please explain) |
| Recompletion | <input type="checkbox"/> | Oil | <input checked="" type="checkbox"/> | Previous transporter was Permian, now it is Gary Energy Corp. |
| Change in Ownership | <input type="checkbox"/> | Casinghead Gas | <input type="checkbox"/> | |
| | | Dry Gas | <input type="checkbox"/> | |
| | | Condensate | <input type="checkbox"/> | |

If change of ownership give name and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

| | | | | |
|-----------------------------|----------------|--|----------------------------|-------------------------------|
| Lease Name Jicarilla "B" | Well No. 18 | Pool Name, including Formation Otero Gallup | Kind of Lease Jicarilla | Lease No. Indian cont. #68 |
|-----------------------------|----------------|--|----------------------------|-------------------------------|

Location
Unit Letter F ; 1980 Feet From The North Line and 1980 Feet From The West

Line of Section 31 Township 25N Range 5W , NMPM, Rio Arriba County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

| | |
|---|---|
| Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Gary Energy Corp. | Address (Give address to which approved copy of this form is to be sent) 115 Inverness Dr., Englewood, CO. 80112 |
| Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Texaco Inc. | Address (Give address to which approved copy of this form is to be sent) P.O. Box EE, Cortez, CO. 81321 |

| | | | | | | |
|--|-----------|------------|-------------|------------|-----------------------------------|------|
| If well produces oil or liquids, give location of tanks. | Unit B | Sec. 32 | Twp. 25N | Rge. 5W | Is gas actually connected? Yes | When |
|--|-----------|------------|-------------|------------|-----------------------------------|------|

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

| | | | | | | | | |
|-------------------------------------|----------|----------|----------|----------|--------|-----------|-------------|--------------|
| Designate Type of Completion -- (X) | Oil Well | Gas Well | New Well | Workover | Deepen | Plug Back | Same Res'v. | Diff. Res'v. |
|-------------------------------------|----------|----------|----------|----------|--------|-----------|-------------|--------------|

| | | | |
|------------------------------------|-----------------------------|-----------------|--------------|
| Date Spudded | Date Compl. Ready to Prod. | Total Depth | P.B.T.D. |
| Elevations (DF, RKB, RT, GR, etc.) | Name of Producing Formation | Top Oil/Gas Pay | Tubing Depth |
| Perforations | Depth Casing Shoe | | |

TUBING, CASING, AND CEMENTING RECORD

| | | | |
|-----------|----------------------|-----------|--------------|
| HOLE SIZE | CASING & TUBING SIZE | DEPTH SET | SACKS CEMENT |
| | | | |
| | | | |
| | | | |

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

| | | |
|---------------------------------|-----------------|---|
| Date First New Oil Run To Tanks | Date of Test | Producing Method (Flow, pump, gas lift, etc.) |
| Length of Test | Tubing Pressure | Casing Pressure |
| Actual Prod. During Test | Oil - Bbls. | Water - Bbls. |

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GAS WELL

| | | | |
|----------------------------------|---------------------------|---------------------------|-----------------------|
| Actual Prod. Test - MCF/D | Length of Test | Bbls. Condensate/MMCF | Gravity of Condensate |
| Testing Method (pitot, back pr.) | Tubing Pressure (shut-in) | Casing Pressure (shut-in) | Choke Size |

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

SIGNEE: R. MARX
(Signature)
AREA SUPERINTENDENT
(Title)
10/10/86
(Date)

OIL CONSERVATION COMMISSION

APPROVED 10/20/1986 19
BY [Signature]
SUPERVISOR DISTRICT #3

TITLE _____

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.

