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Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

l	T	O TRAN	ISPC	RT OIL	AND NA	URAL GA	NS Wall A	PINO		<del></del>	
Operator Texaco Exploration and Production Inc.						Well API No. 30 039 05744					
Address 3300 North Butler Farming	gton, New	Mevico	. 874	101							
Reason(s) for Filing (Check proper box)	gton, new	MEXICO			X Othe	r (Please expla	iin)				
New Well	(	Change in T	•		EF	FECTIVE 6	-1-91				
Recompletion	Oil		Dry Gas								
Change in Operator	Casinghead	Gas 🛛 C	Condens	ate							
If change of operator give name and address of previous operator Texa	co Inc.	3300 M	North	Butler	Farming	ton, New	Mexico 8	37401			
ind address or previous operator											
II. DESCRIPTION OF WELL		SE	Dool No.	me Jackydi	ng Formation	<del></del>	Kind o	f Lease	L	ease No.	
Lease Name JICARILLA B	Well No. Pool Name, Including 18 OTERO GALLU						1 .	State, Federal or Fee INDIAN		366410	
Location Unit Letter F	1980	I	Feet Fro	on The NO	RTH Lim	and1980	) Fe	et From The	WEST	Line	
Section 31 Townshi	, NMPM, RIO ARRIBA County					County					
THE PROPERTY OF THE AR	waanaa	OF OU	I A NIT	NATTI	RAL GAS						
III. DESIGNATION OF TRAN Name of Authorized Transporter of Oil		or Condens	ate .	J NAIU.	Address (Giv	e address to wi	rich approved	copy of this fo	rm is to be se	nt)	
Meridian Oil, Inc.					P. O. Box 4289 Farmington, NM 87499-4289						
Name of Authorized Transporter of Casin	ghead Gas	TXT (	or Dry (	Gas [	Address (Giv	e address to w					
Texaco Exploration		c.		3300 N	orth Butler	Farm	Farmington, New Mexico 87401				
If well produces oil or liquids,	Unit	•	Twp.	Rge.	is gas actuali		When	When ?			
give location of tanks.	B	32	25N	5W	<u> </u>	YES	l	UN	KNOWN		
If this production is commingled with that	from any othe	r lease or p	ool, giv	e comming!	ing order num	per:	_,				
IV. COMPLETION DATA					1	Wadana	Desar	Plug Back	Come Per'v	Diff Res'v	
Designate Type of Completion	- (X)	Oil Well	0	ias Well	New Well	Workover	Deepen	Plug Back	izanie vera	l L	
		Peady to	Prod		Total Depth	L,	ـــــــ	P.B.T.D.			
Date Spudded	Date Comp	Date Compi. Ready to Prod.									
levations (DF, RKB, RT, GR, etc.) Name of Producing Formation				Top Oil/Gas	Pay		Tubing Depth				
Perforations								Depth Casin	g Shoe		
								<u> </u>			
TUBING, CASING AND								PACKS CENERIT			
HOLE SIZE	HOLE SIZE CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT			
								-			
								<del> </del>			
	<del></del>				<del> </del>			<del> </del>			
V. TEST DATA AND REQUE	ST FOD A	LLOWA	RLE				<del></del>				
OII WELL Cost must be often	THE TOTAL OF THE	al volume o	of load o	oil and mus	i be equal to or	exceed top all	owable for the	is depth or be j	for full 24 hou	rs.)	
OIL WELL (Test must be after recovery of total volume of load oil and must  Date First New Oil Run To Tank  Date of Test						ethod (Flow, p	ump, gas lift,	eic.)			
									CAR	· Support	
Length of Test	Tubing Pressure				Casing Press	ure		Chok			
					District Control of the Control of t			Gas- MOD			
ctual Prod. During Test Oil - Bbls.				Water - Bbls.			Cas- ascas	JUN	6 199 <b>1</b>		
					1				12 M2 m	A: CM	
GAS WELL							•	<u>, C</u>	116 60	14. DIS	
Actual Prod. Test - MCF/D	Length of Test				Bbls. Condensate/MMCF			Gravity of Condensate 7			
781				Casing Pressure (Shut-in)			Choke Size				
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)			Casing I research (crime in)							
				ICE							
VI. OPERATOR CERTIFIC				NCE		OIL COI	<b>NSERV</b>	ATION	DIVISIO	NC NC	
I hereby certify that the rules and regulations of the Oil Conservation					JUN 0 6 1991						
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					Date	Approve	ed	WWW V	फ पशुर्भ		
	1				Dall	y Wholes			Λ		
7.M. M: 11.	(L)				D.		, 2	A) E	War !	pu'	
Signature  K. M. Miller  Div. Opers. Engr.					By_		BILIPE	SPINSOR.	DISTAIC	T /3	
Printed Name		915-6	Title	1834	Title		<del></del>		<u> </u>	4.5	
March 28, 1991			phone N		H						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

