

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR ~~LEASE~~ - (GAS) ALLOWABLE

New Well  
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico August 27, 1957  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

SKELLY OIL COMPANY Jicarilla "C" Well No. 15 in SW 1/4 NE 1/4,  
(Company or Operator) (Lease)  
G Sec. 34 T. 25N R. 5W NMPM. Otero-Chacara Gas Pool  
Unit Letter

Rio Arriba

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

County. Date Spudded April 21, 1957 Date Drilling Completed May 1, 1957  
Elevation 6855' D.F. Total Depth 3910' PBD 3871'

Top ~~Gas~~/Gas Pay 3726' Name of Prod. Form. Chacara-Gas

PRODUCING INTERVAL -

Perforations 3726-3775' w/4 shots per foot.  
Open Hole None Depth 3908' Depth 3648'  
Casing Shoe Tubing

OIL WELL TEST -

Natural Prod. Test: None bbls. oil, None bbls water in None hrs, None min. Size None  
Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of  
load oil used): None bbls. oil, None bbls water in None hrs, None min. Size None

GAS WELL TEST -

Natural Prod. Test: None MCF/Day; Hours flowed None Choke Size None

Method of Testing (pitot, back pressure, etc.): None

Test After Acid or Fracture Treatment: 1500 MCF/Day; Hours flowed 3

Choke Size 2" open Method of Testing: 3 hour blowdown - Pitot

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and  
sand): Sand-fraced w/40,000# sand & 39,816 gals. water. BDP 1350#.

Casing 2" KUE Tubing 2" KUE Date first new  
Press. 825# oil run to tanks

Oil Transporter None

Gas Transporter El Paso Natural Gas Company

Remarks: Set Baker production type packer at 3648', so Chacara can be produced through  
2" tubing.

I hereby certify that the information given above is true and complete to the best of my knowledge.  
Approved AUG 29 1957, 1957 SKELLY OIL COMPANY  
(Company or Operator)

OIL CONSERVATION COMMISSION

By: District Superintendent  
(Signature)

Title District Superintendent  
Send Communications regarding well to:

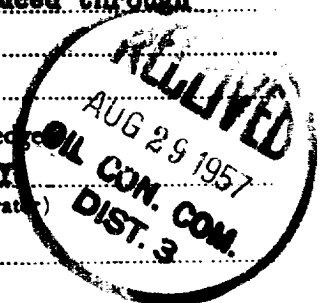
Name SKELLY OIL COMPANY

Box 426

Address Farmington, New Mexico

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3



OIL CONSERVATION COMMISSION  
AZTEC DISTRICT OFFICE

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