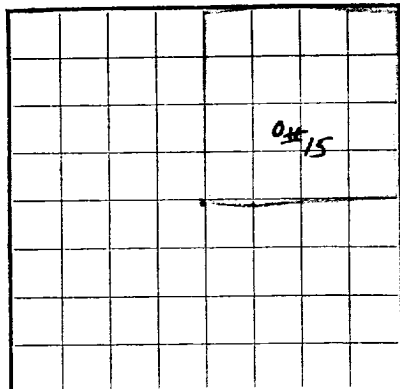
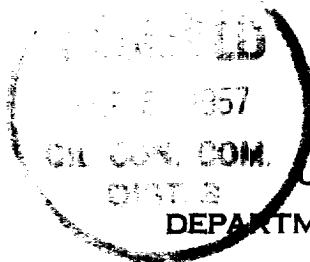




LOCATE WELL CORRECTLY

U. S. LAND OFFICE Jicarilla Tribal
SERIAL NUMBER Jicarilla "C"
LEASE OR PERMIT TO PROSPECT _____
Contract #34
Tract #79UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company SKELLY OIL COMPANY Address Box 426, Farmington, New Mexico
Lessor or Tract Jicarilla "C" Field _____ State New Mexico
Well No. 15 Sec. 34 T. 25N R. 5W Meridian N.M.P.M. County Rio Arriba
Location 1650 ft. N of N Line and 1650 ft. E of E Line of Section 34 Elevation 6855 D.F.
(Derrick floor relative to sea level)The information given herewith is a complete and correct record of the well and all work done thereon
so far as can be determined from all available records.Signed (Signed) P. E. CosperDate August 27, 1957 Title District Superintendent

The summary on this page is for the condition of the well at above date.

Commenced drilling April 21, 1957 Finished drilling May 1, 1957OIL OR GAS SANDS OR ZONES
(Denote gas by G)No. 1, from 2886' to 2910' G No. 4, from _____ to _____
No. 2, from 3726' to 3775' G No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from None to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
<u>10-3/4"</u>	<u>32.75#</u>	<u>8rd</u>	<u>H-40</u>	<u>213'</u>	<u>Cement guide</u>				
<u>5-1/2"</u>	<u>14#</u>	<u>8rd</u>	<u>J-55</u>	<u>3910'</u>	<u>Cash. float & guide</u>	<u>(2886'</u>	<u>2910'</u>	<u>Production</u>	
						<u>3726'</u>	<u>3775'</u>	<u>Production</u>	

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
<u>10-3/4"</u>	<u>220'</u>	<u>200</u>	<u>Halliburton</u>		
<u>5-1/2"</u>	<u>3908'</u>	<u>400</u>	<u>Halliburton</u>		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
<u>See reverse side.</u>						

TOOLS USED

Rotary tools were used from _____ feet to 3910 feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

_____, 19____ Put to producing _____, 19____
See reverse side.
The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____%
emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____
If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____
Rock pressure, lbs. per sq. in. _____

EMPLOYEES

_____, Driller _____, Driller
Banner Drilling Company _____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
<u>0'</u>	<u>2884'</u>	<u>2884'</u>	<u>Sand & Shale</u>
<u>2884'</u>	<u>2924'</u>	<u>40'</u>	<u>Pictured Cliffs</u>
<u>2924'</u>	<u>3724'</u>	<u>800'</u>	<u>Lewis</u>
<u>3724'</u>	<u>3910'</u>	<u>186'</u>	<u>Lewis Sand</u>
TOTAL DEPTH		<u>3910'</u>	
PLUGGED BACK TOTAL DEPTH		<u>3871'</u>	

