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DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

TRICT II Drawer DD, Arlesia, NM 88210					ico 87504	,					
TRICT III O Rio Brazos Rd., Aziec, NM 87410	REQUES	ST FOR	ALLOY SPORT	WABL OIL A	E AND AL	JTHOÁIZ/ JRAL GAS	ATION S Wall API	No.		 -	
							1. 4	039 88240			
exaco Exploration and Proc	duction inc										
idress 300 North Butler Farming	ton, New	Mexico	87401		NZI ALL	(Please explain					
ason(s) for Filing (Check proper box)						ECTIVE 6-					
w Well	Oil C	nange in Tr	ry Gas	ĬXI							
completion X	Casinghead (ondensate								
Engris Operan	co Inc.	3300 N	orth Bu	tler	Farming	on, New N	Mexico 87	401			
address of bisvious obsession			<u> </u>								
DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including					e Formation		Kind of	Kind of Lease State, Federal or Fee		Leane No. 366610	
ease Name JICARILLA C	15 OTERO CHACRA (GAS)						INDIAN		30001		
ocation				. NOF	RTH	1650	Feet	From The E	AST	Line	
Unit LetterG	Unit Latter					EIO A			ARRIBA County		
Section 34 Townsh			tange 5V			PM,	NIO	ANNIDA		- County	
I. DESIGNATION OF TRAI	SPORTER	OF OIL	AND	NATU	PAL GAS	adhees to wh	ich approved c	opy of this fo	rm is to be sen	()	
same of Authorized Transporter of Oil		or Condens	W X	כ	P. (). Box 428	9 Farming	gton, NM	87499-42	.09	
Meridian Oil, Inc.			or Dry Gas		Address (Give	address to wh	ich approved o	copy of this fo	rm is to be sen	u)	
Name of Authorized Transporter of Casi	and Produ			لكيا	3300 N	orth Butler	Farmir	igton, Ne	w Mexico	87401	
mall renduces oil or liquids,			Twp.	Rge. 5W	is gas actually	connected?	When i	When? UNKNOWN			
to transfer of topics	1 GI	34	25N		l						
this production is commingled with the	t from any other	t terre or b	ou, gree	· · · · · · · · · · · · · · · · · · ·			······································		Co Darke	Diff Res'v	
V. COMPLETION DATA		Oil Well	Gas	Well	New Well	Workover	Deepen	Plug Back	Same Res'v	pin kerv	
Designate Type of Completion	n - (X)	i			Total Depth		لـــــــــــــــــــــــــــــــــــــ	P.B.T.D.		<u> </u>	
Date Spudded	Date Comp	l. Ready to	Prod.		10cm Debu						
IND DED DT CD atc)	Name of Pr	Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth		
Elevations (DF, RKB, RT, GR, etc.)							Depth Casing Shoe				
Perforations								<u> </u>			
	<u>1</u>	UBING.	CASING	G AND	CEMENT	NG RECOF	<u> </u>	1	SACKS CEM	FNT	
HOLE SIZE	CA	SING & TL	JBING SIZ	ZE	 	DEPTH SET			SHONO CEM		
											
									.,,		
								<u> </u>			
V. TEST DATA AND REQU	EST FOR	ALLOW	ABLE				llowable for th	is depth or be	for full 24 ho	urs.)	
OIL WELL (Test must be after	er recovery of u	otal votaria	of load oi	i and mu	Producing	Aethod (Flow,	pump, gas lift,	elc.)	· · · · · · · · · · · · · · · · · · ·		
Date First New Oil Run To Tank	Date of To	e at			11000	,					
	of Test Tubing Pressure				Casing Pres	surt			EIV	EIN	
Length of Test								VGas- MCF		10	
Actual Prod. During Test	Oil - Bbla				Water - Bb	: 	•	<u> </u>	12.41991		
									· · · · · · · · · · · · · · · · · · ·	NIV .	
GAS WELL					Bola, Conc	ensate/MIMCF	ده څ	Olly	Jane KI Q) V	
Actual Prod. Test - MCF/D	Length of	Length of Test			İ		<u> </u>	1	DIST_3	-	
Testing Method (pitot, back pr.)	Tubing P	ressure (Sh	ut·in)		Casing Pre	saure (Shut-la)		Choke Si	ze.	f :	
1											
VI. OPERATOR CERTIF	TCATE O	F COM	PLIAN	ICE	II .	OIL CC	N\$ER\	MOITAN	1 DIVISI	ON	
and a section of the section and the section a	regulations of th	ie Oil Coos	GLASTIOG				F I	, V:			
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					Da	te Appro	ved	Jun Z	4 291		
Is true and conspice was seen of							7		1	g.	
K.M. While	ch	····			∙ ∥ Ву			<u>~ _ </u>	T. Sange		
Signature K. M. Miller Div. Opers. Engr.					.		SUPE	RVISOR	DISTRICT	f #9	
D. Land Name			Title		ll Tit	le					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

June 18,1991

Date

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

915-688-4834

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 4) Separate Form C-104 must be filed for each pool in multiply completed wells.