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NEW MEXICO OIL CONSERVATION COMMISSION Form C-104 Supersedes Old C-104 and C-110 REQUEST FOR ALLOWABLE Effective 1-1-65 AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Skelly Oil Company Address 1860 Lincoln Street, Denver, Colorado 80203 Reason(s) for filing (Check proper box, Other (Please explain) Change in Transporter of: Recompletion Oil \mathbf{x} Dry Gas Change in Ownership Casinghead Gas Condensate If change of ownership give name and address of previous owner ____ II. DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formation Kind of Lease State, Federal or Fee Federal Cont. #34 Jicarilla C 16 Otero Gallup 890 Feet From The North Line and 990 Unit Letter_ Feet From The 34 Township 5 W , NMPM, Line of Section 25 N Range Rio Arriba County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil X Western Oil Transportation Co.

Name of Authorized Transporter of Casinghead Gas X P. O. Box 3120 Midland, Texas 79701
tress (Give address to which approved copy of this form is to be sent) (P/L Div.) P. O. Box 990 Farmington, New Mexico El Paso Natural Gas Company Is gas actually connected? Unit Twp. P.ge. When If well produces oil or liquids, give location of tanks. D 34 25 N ; 5 W Yes If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA New Well Same Restv. Diff. Restv. Gas Well Workover Deepen Designate Type of Completion - (X) Total Depth Date Compl. Ready to Prod. P.B.T.D. Date Spudded Top Oil/Gas Pay Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Depth ng Shoe Perforations TUBING, CASING, AND CEMENTING REC HOLE SIZE CASING & TUBING SIZE DEPTH ACKS CEMENT (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.) Casing Pressure Choke Size Tubing Pressure Length of Test Gas - MCF Water - Bbls. Actual Prod. During Test Oil-Bhis. GAS WELL Actual Prod. Test-MCF/D Length of Test Bbis. Condensate/MMCF Gravity of Condensate Tubing Pressure (Shut-in) Coming Pressure (Shut-in) Choke Size Testing Method (pitot, back pr.) OIL CONSERVATION COMMISSION 2 1 1970 APPROVED. I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. By Original Signed by Emery C. Arnold SUPERVISOR DIST. #3 TITLE _

VI. CERTIFICATE OF COMPLIANCE

HUNCH (Signature)

District Operations Super Atendent

> (Title) 5-18-70

(Date)

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply

completed wells.



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