

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other _____		
b. TYPE OF COMPLETION:		NEW WELL ☐	WORK OVER ☒	DEEP-EN ☐	PLUG BACK ☒	DIFF. RESVR. ☒	Other _____
2. NAME OF OPERATOR Getty Oil Company							
3. ADDRESS OF OPERATOR P. O. Box 3360, Casper, WY 82602-3360							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 890' FNL, 990' FWL of Sec. 34 (NW/4)							
At top prod. interval reported below same							
At total depth same							
14. PERMIT NO. _____							
15. DATE SPUDDED Began workover 11-23-82							
16. DATE T.D. REACHED finished compl 12-11-82							
17. DATE COMPL. (Ready to prod.) 12-15-82							
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6724' KB							
19. ELEV. CASINGHEAD 6715' GR							
20. TOTAL DEPTH, MD & TVD 7316'		21. PLUG, BACK T.D., MD & TVD 4253' cmt retainer		22. IF MULTIPLE COMPL., HOW MANY* -		23. INTERVALS DRILLED BY ROTARY TOOLS 0'-7316'	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 3590'-3718' Chacra							
25. WAS DIRECTIONAL SURVEY MADE no							
26. TYPE ELECTRIC AND OTHER LOGS RUN None							
27. WAS WELL CORED yes-orig.compl.							
28. CASING RECORD (Report all strings set in well) (Original Completion)							
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
10 3/4"		32.75#		355' 341'		-	
5 1/2"		17.0#		7236'		-	
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
30. TUBING RECORD							
SIZE		DEPTH SET (MD)		PACKER SET (MD)			
2 3/8"		3615'		-			
31. PERFORATION RECORD (Interval, size and number) Perfed Chacra w/48, 0.40" holes, 1 spf, 22 gram chg: 3590'-98' 3617'-35' 3602'-12' 3710'-18'							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED					
3590'-3718'		Broke dn w/3000 gal 2% KCl wtr w/ 2 gal/1000 foamer, 1 gal/1000 Cla-Sta, & 10 #/1000 gal gel. Frac'd w/35,500 gal quality foamed wtr, 15,000# 20-40 sd & 42,500# 10-20 sd.					
33.* PRODUCTION							
DATE FIRST PRODUCTION 12-12-82		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) Shut in	
DATE OF TEST 12-27-82		HOURS TESTED 3		CHOKE SIZE 48/64"		PROD'N. FOR TEST PERIOD →	
FLOW. TUBING PRESS. 26#		CASING PRESSURE 167#		CALCULATED 24-HOUR RATE →		OIL—BBL. -	
						GAS—MCF. 65	
						WATER—BBL. 25	
						OIL GRAVITY-API (CORR.) -	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold							
35. LIST OF ATTACHMENTS -							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED [Signature]		TITLE Area Superintendent				DATE 12-29-82	

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INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions. If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Chacra	3590'	3718'	Pictured Cliffs	2752'	
			Lewis	2786'	
			Lewis Sand	3590'	
			Point Lookout	4910'	
			Mancos	5109'	
			Gallup "H"	6088'	
			Gallup "J"	6254'	
			Sanastee	6558'	
			Greenhorn	6878'	
			Graneros	6934'	
			Dakota	6974'	
			Morrison	7306'	

* Amended Form C-102
Recompletion

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

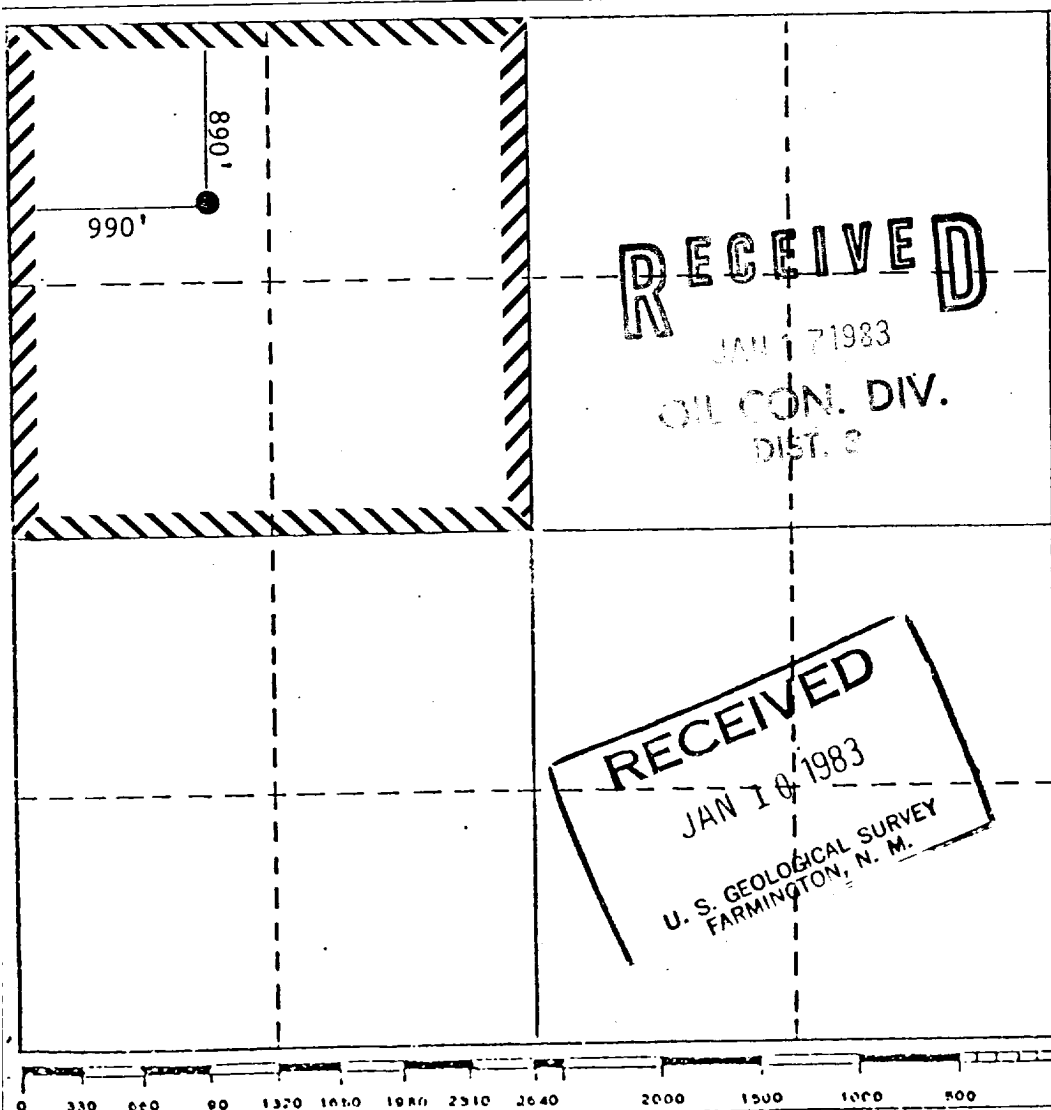
Operator Getty Oil Company		Lease *Jicarilla "C"		Well No. 16
Unit Letter D	Section 34	Township 25N	Range 5W	County Rio Arriba
Actual Postage Location of Well:				
890 feet from the North		990 feet from the West		Line
Ground Level Elev. 6715' GR	Producing Formation Chacra	Pool Otero Chacra		Dedicated Acreage: 160 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name *Low Ba*
Position
Area Superintendent
Company
Getty Oil Company
Date
12-31-82

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed _____
Registered Professional Engineer
and/or Land Surveyor _____

Certificate No. _____