

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

(See other instructions on reverse side)

Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐		5. LEASE DESIGNATION AND SERIAL NO. Contract #34-	
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☒ DEEP-EN ☐ PLUG BACK ☐ DIFF. RENVR. ☒ Other ☐		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Jicarilla Apache	
2. NAME OF OPERATOR Texaco Inc. (505) 325-4397		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR 3300 N Butler, Farmington, NM 87401		8. FARM OR LEASE NAME Jicarilla "C"	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 890' FNL & 990' FWL At top prod. interval reported below SAME At total depth SAME		9. WELL NO. #16	
14. PERMIT NO. 30-039-05760		10. FIELD AND POOL, OR WILDCAT So. Blanco - PC	
15. DATE REPERFORATED 7-17-90		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 34-T25N-R5W	
16. DATE TO BE REPERFORATED 7-31-90		12. COUNTY OR PARISH Rio Arriba	
17. DATE COMPL. (Ready to prod.) 7-31-90		13. STATE NM	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6715' GR		19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 7316'		21. PLUG, BACK T.D., MD & TVD 4253' cmt retrn	
22. IF MULTIPLE COMPL., HOW MANY* 2		23. INTERVALS DRILLED BY 0'-7316'	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 2742' - 2778' Picture Cliffs		25. WAS DIRECTIONAL SURVEY MADE	
26. TYPE ELECTRIC AND OTHER LOGS RUN		27. WAS WELL CORRED	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
10 - 3/4"	32.75	355'	12 - 3/4"
5 - 1/2"	17.00	7237'	8 - 3/4"
			300 sks cmt circ.
			500 sks TOC=5620'
			400 sks TOC=2915'
Squeezed 2504-2709-3 Tins W/ 750 SALS cmt (12/8)			
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
			SCREEN (MD)
			30. TUBING RECORD
			SIZE
			2 - 3/8
			DEPTH SET (MD)
			2762'
			PACKER SET (MD)
31. PERFORATION RECORD (Interval, size and number)			
3590' - 3718' Chacra 2742-2778-PC			
RBP @ 2850'.			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
2742' - 78'		SWF 40#, 20/40	
		43 gals. KCl	
		2000 gals. acid	
33. PRODUCTION			
DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)		WELL STATUS (Producing or shut-in)
7-31-90	Flowing		SI
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD
7-31-90	3	3/4"	0
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BSL.
137	-	0	2742 AOF
			GAS—MCF.
			1996
			WATER—BSL.
			4
			GAS-OIL RATIO
			-
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)			
Sold			
35. LIST OF ATTACHMENTS			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED Alan A. Kleier		TITLE Area Manager	
		BY 227 DATE 8-23-90	

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38. GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPT.
Pictured cl. Hs	2742'					
Lewis	2786'					
Chacra	3580'					
Point Lookout	4910'					