

U. S. LAND OFFICE Jicarilla Tribal
SERIAL NUMBER Jicarilla "C"
LEASE OR PERMIT TO PROSPECT _____
Contract #34
Tract #79

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company Skelly Oil Company Address Box 426, Farmington, New Mexico
 Lessor or Tract Jicarilla "C" Field _____ State New Mexico
 Well No. 12 Sec. 33 T. 25N R. 5W Meridian N.M.P.M. County Rio Arriba
 Location 990 ft. XXV of N. Line and 1650 ft. E. of W. Line of Section 33 Elevation 6735' DF
 (Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date March 27, 1957 Title District Superintendent

The summary on this page is for the condition of the well at above date.

Commenced drilling ----- **January 31**, 19**57**----- Finished drilling ----- **February 16**, 19**57**-----

OIL OR GAS SANDS OR ZONES
(Denote gas by G)

No. 1, from 2708 to 2727 **Q** No. 4, from _____ to _____
 No. 2, from 3550 to 3600 **Q** No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____

IMPORTANT WATER SANDS

No. 1, from ~~None~~ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
10-3/4"	32.75	8 rd.	H-40	226'	Cement guide		2708'	2727'	Production
5-7/8"	24	8 rd.	H-40	226'	Cement guide		2708'	2727'	Production

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
10-3/4"	231'	250	Halliburton		
5-1/2"	3735'	400	Halliburton		

PLUGS AND ADAPTERS

Heaving plug—Material ----- Length ----- Depth set -----
Adapters—Material ----- Size -----

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
See reverse side.						

TOOLS USED

Rotary tools were used from ----- 0 feet to 3750 feet, and from ----- feet to ----- feet.

Cable tools were used from ----- feet to ----- feet, and from ----- feet to ----- feet.

DATES

See reverse side. _____, 19_____ Put to producing _____, 19_____

The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____%

emulsion; -----% water; and -----% sediment. Gravity, °Bé. -----

If gas well, cu. ft. per 24 hours ----- Gallons gasoline per 1,000 cu. ft. of gas -----

Rock pressure, lbs. per sq. in. -----

EMPLOYEES

_____, Driller
Banner Drilling Company _____, Driller
 _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0'	2404'	2404'	Sand & Shale
2404'	2708'	304'	Kirtland
2708'	2764'	56'	Pictured Cliffs
2764'	3541'	777'	Lewis
3541'	3750'	209'	Lewis Sand
TOTAL DEPTH		3750'	
PLUG BACK TOTAL DEPTH		3960'	

U. S. LAND OFFICE
SPRING NUMBER
LARGE OR PLANT TO PROTECT
NUMBER

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

FOR OFFICIAL USE ONLY

VIDEOTAPED: 10/23/94

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1. The following information is being furnished to you for the purpose of your information only. It is not to be used for any other purpose.

OFF OR OUT SOUNDS OR TONES

(C) and (D) are correct.

No. 4, from of No. 4, from of
 No. 5, from of No. 5, from of
 No. 6, from of No. 6, from of

20442 RETAW TMA70IMI

No. 1 from _____ to _____
 No. 2 from _____ to _____

GRADE 5 DRAG

NAME	DATE	TIME	LOCATION	REMARKS
...	...	...	...	...

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dunnepiled, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or dunnepiling.

HISTORY OF OIL OR GAS WELL

16-43094-2 U. S. GOVERNMENT PRINTING OFFICE

MEETING AND DISCUSSING THE

[illegible]

FLUKE AND ADAPTERS

[illegible]

SHOOTING RECORD

Location	Depth	Size	Quantity	Notes	Date
1. 1000 ft	1000 ft	1000 ft	1000 ft	1000 ft	1000 ft
2. 1000 ft	1000 ft	1000 ft	1000 ft	1000 ft	1000 ft
3. 1000 ft	1000 ft	1000 ft	1000 ft	1000 ft	1000 ft
4. 1000 ft	1000 ft	1000 ft	1000 ft	1000 ft	1000 ft
5. 1000 ft	1000 ft	1000 ft	1000 ft	1000 ft	1000 ft
6. 1000 ft	1000 ft	1000 ft	1000 ft	1000 ft	1000 ft
7. 1000 ft	1000 ft	1000 ft	1000 ft	1000 ft	1000 ft
8. 1000 ft	1000 ft	1000 ft	1000 ft	1000 ft	1000 ft
9. 1000 ft	1000 ft	1000 ft	1000 ft	1000 ft	1000 ft
10. 1000 ft	1000 ft	1000 ft	1000 ft	1000 ft	1000 ft

MOOREHEAD

10. The results of the study are as follows:

2022

1. The first of the two questions of the	2. The second of the two questions of the
3. The third of the two questions of the	4. The fourth of the two questions of the
5. The fifth of the two questions of the	6. The sixth of the two questions of the
7. The seventh of the two questions of the	8. The eighth of the two questions of the
9. The ninth of the two questions of the	10. The tenth of the two questions of the

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ALDORE NOTARON

NO. 123456789	DATE 12/12/19	BY 123456789	123456789
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Officially dual-completed in the Lewis Sands & Pleured Cliffs
formations March 6, 1967

Levitt bands tested 560 MP of gas through 2" tubing. Tubing pressure 825#.

Platner Cattle tested 1,200 MCF of gas through tubing-casing annulus. Casing pressure 710'.

Perforated 5-1/2" casing 3550-3572' and 3654-3680' with 4 shots per foot. Sand-freeed through perforations 3550-3572' and 3654-3680' with 40,000# sand and 40,000 gals. water. BHP 1600# - Injection Rate 77 B.P.M.

Performed 5-1/2" casing 2714-2721' with 4 shots per foot.
Sand-freed through perforations 2716-2721' with 20,000# sand
and 35,000 gals. water. BHP 1950# - Injection Rate 68 B.P.M.

FORMATION RECORD—Continued

STAFF

Planned **City**