	40. 07 COPIES REC	fivED	<u> </u>	<del></del>	Ī			
	DISTRAUTO	1		l				
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	FILE				1			
	U.S.G.S.							
	LAND OFFICE				l			
	[RANSPORTER	012			1			
		GAS			1			
	CPERATOR			١				
١.	PRORATION OFF							
	Operator							
	Texaco Inc.							
	Address							
	l	601						
	Reason , for liling (Check proper bux)							
	New Wet.	닏						
	Recompirition	Щ						

VI.

	DISTINBUTION SANTA FE FILE	NEW	MEXICO OIL	Form C-104 Supersedes Old C-104 and C-116 Effective 1-1-65					
	U.S.G.S.  LAND OFFICE  IRANSPORTER  GAS	AUTHORIZA	FION TO TR	AND RANSPORT CIL, AND NATURAL GAS					
I.	CPERATOR PRORATION OFFICE	-		•					
	Texaco Inc., Operator for Texaco Producing Inc. (TPI)								
	4601 DTC Blvd., Denver, CO 80237								
	Reason of Totaling (Check proper box) Uther (Please explain)								
	New With Change in Transporter of:  Change in Ownership Casinghead Gas Condensate Conden								
	If change of ownership give name and address of previous owner								
ш.	DESCRIPTION OF WELL AND LEASE.								
	Jicarilla C 12 Otero Chacra/So Blanco Po State, Federal or Fee Ind. Contr. 34								
	Unit Letter C : 990 Feet From The North Line and • 1650 Feet From The West								
	Line of Section 33 To	ownship 25N	Range	5W , NMFM, RIC	O ARRIBA . County				
m.	Name of Authorized Transporter of Oil Permian Corporation	or Condensat	• 🔯	Asciessiffice address to which approved to P.O. Box 1528 Denver	Colorado 80201				
	None or Authorized Trunsporter of Co	None of Authorized Trunsporter of Clistinghead Gas or Dry Gis X			A stress three address to which approved copy of this form is to be sent)  P.O. BOX 990, Farmington, NM 87499				
	If well produces cil or liquids, give location of tanks.	Unul Sec. I'v	25N 5W	he gas defaulty connected? When	ston, NM 87499				
	If this production is commingled w			Yes					
	Designate Type of Completi	on = (X)	Gas Well	New Well Workever Deepen Pl	ug back   Same Resty. Diff. Resty.				
	Date Spudded Date Compl. Ready to Frod.		Fotal Depth P.	B.T.D.					
	Elevations (DF, RKB, R1, GR, etc., Name of Producing Formation		Top 34, Gas Pay Tu	bing Depth					
	Perforations		De	pth Casing Slee					
-		TUBING,	D CEMENTING RECORD						
	HOLE SIZE	CASING & TUB	NG SIZE	DEPTH SET	SACKS CEMENT				
V.	TEST DATA AND REQUEST F OII. WELL Date First New Oil Bun To Tanks		Test must be a able for this di	ifter recovery of total volume of load all and must be squal to or exceed top allow- epth or be for full 24 hours)					
	Date First New Cli Run To Tanks	Date of Test		Producing Method (Flow, pump, ges lift, es	5.)				
	Length of Teet	Tubing Pressure		Caeting Pressure Ch	ake Size				
ŀ	Actual Prod. During Teet	Oil-Bbis.		Water - Bble. Ga	•-MCF				
•	GAS WELL		C'a.						
	Autom Prod. Teet-MCC/D	Length of Test		Bbia. Condens ne/MMCF Gro	Gravity of Condensate				
	Testing Niethed (picit, back pri)	Tubing Freesure (Shut	-in)	Casing Pressure (Shut-IN) Ch	oke Size				
VI.	CERTIFICATE OF COMPLIAN	CE	OIL CONSERVATION COMMISSION  APPROVED JAN 31 1985						
	I hereby certify that the rules and a Commission have been complied w	with and that the infor							
	bove is true and complets to the best of my knowledge and belief.			TITLE SUPERVISOR DISTRICT 號 3					
	for it			This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or despended well, this form must be accompanied by a tabulation of the deviation tests taken on the well is accordance with RULE 111.					
•	(Signature)								
•		District Manager/Farmington (Tule)			filled out completely for allow-				
	1/23	8/85		able on new and recompleted wells.  Fill out only Sections I. II. III well name or number, or transporter, or	and VI for changes of owner, other such change of condition.				
	1.5 %		11						

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.