cubmit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION

I	T	O TRAN	NSPC	ORT OIL	AND NA	TURAL GA				 	
Operator Texaco Exploration and Production Inc.								Well API No. 30 039 05762			
Address	man No.	Maria	. 074	101							
Reason(s) for Filing (Check proper box) New Well Recompletion	gton, New Oil Casinghesd	Change in 1		ter of:		er (Please expl FECTIVE 6	-				
If also and an ambas aires as ma							N 4	07404			
and address of previous operator 1exe	co Inc.	3300 1	North	Butler	Farming	ton, New	Mexico	87401			
II. DESCRIPTION OF WELL		SE					Via.	d of Lease	-1 1	ease No.	
Lease Name JICARILLA C	Well No. Pool Name, Including Formal 12 OTERO CHACRA (GAS						Stat	e, Federal or Fe	Federal or Fee 366610		
Unit LetterC	RTH Line	TH Line and 1650 Feet From The WEST Line									
Section 33 Townsh	, NMPM, RI			RIO ARRIBA	ARRIBA County						
III. DESIGNATION OF TRAP	SPORTER	OF OI	L ANI	NATU	RAL GAS						
Name of Authorized Transporter of Oil or Condensate Meridian Oil, Inc.						Address (Give address to which approved copy of this form is to be sent) P. O. Box 4289 Farmington, NM 87499-4289					
Name of Authorized Transporter of Casinghead Gas or Dry Gas X Texaco Exploration and Production Inc.					3300 North Butler F			oved copy of this form is to be sent) armington, New Mexico 87401			
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. C 33 25N		Rge. 5W	is gas actually connected? YES			When ? UNKNOWN				
If this production is commingled with that IV. COMPLETION DATA	from any othe				·		~~~~		(a	bien.	
Designate Type of Completion	- (X)	Oil Well	I G	ias Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Compl. Ready to Prod.				Total Depth			P.B.T.D.	P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth			
Perforations					<u> </u>			Depth Casir	ng Shoe		
TUBING, CASING AND					CEMENTING RECORD						
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT			
V. TEST DATA AND REQUE	ST FOR A	LLOWA	BLE		<u> </u>						
OIL WELL (Test must be after	recovery of tol	al volume o	of load o	il and must	be equal to or	exceed top all	owable for	this depth or be	for full 24 hou	rs.)	
Date First New Oil Run To Tank	Date of Test	Date of Test				ethod (Flow, p	ump, gas iy	BE	EIV	E In	
Length of Test	Tubing Pressure				Casing Pressure			W SE SE			
Actual Prod. During Test	Oil - Bbls.				Water - Bbls.			as-MCN	991 6 1991		
GAS WELL							ينر		ON. D	IV.	
ctual Prod. Test - MCF/D Length of Test					Bbls. Condensate/MMCF			Gravity of Michael			
Testing Method (pitot, back pr.)	Tubing Pres	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size		
VI. OPERATOR CERTIFIC I hereby certify that the rules and regularisis have been complied with and is true and complete to the best of my	ulations of the (i that the infor	Oil Conserv mation give	ration			OIL COI		VATION	P14199	DN .	
2m Willer						i i i i		るシート	Cha	-{	
Signature K. M. Miller Div. Opers. Engr.					By_			BUPERVIS	OR DIST	RICT 73	
Printed Name March 28, 1991		915-6	Title 88-4 phone N		Title) <u> </u>					
Date		1 8 8	икивс М	ru.	I.I.						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.